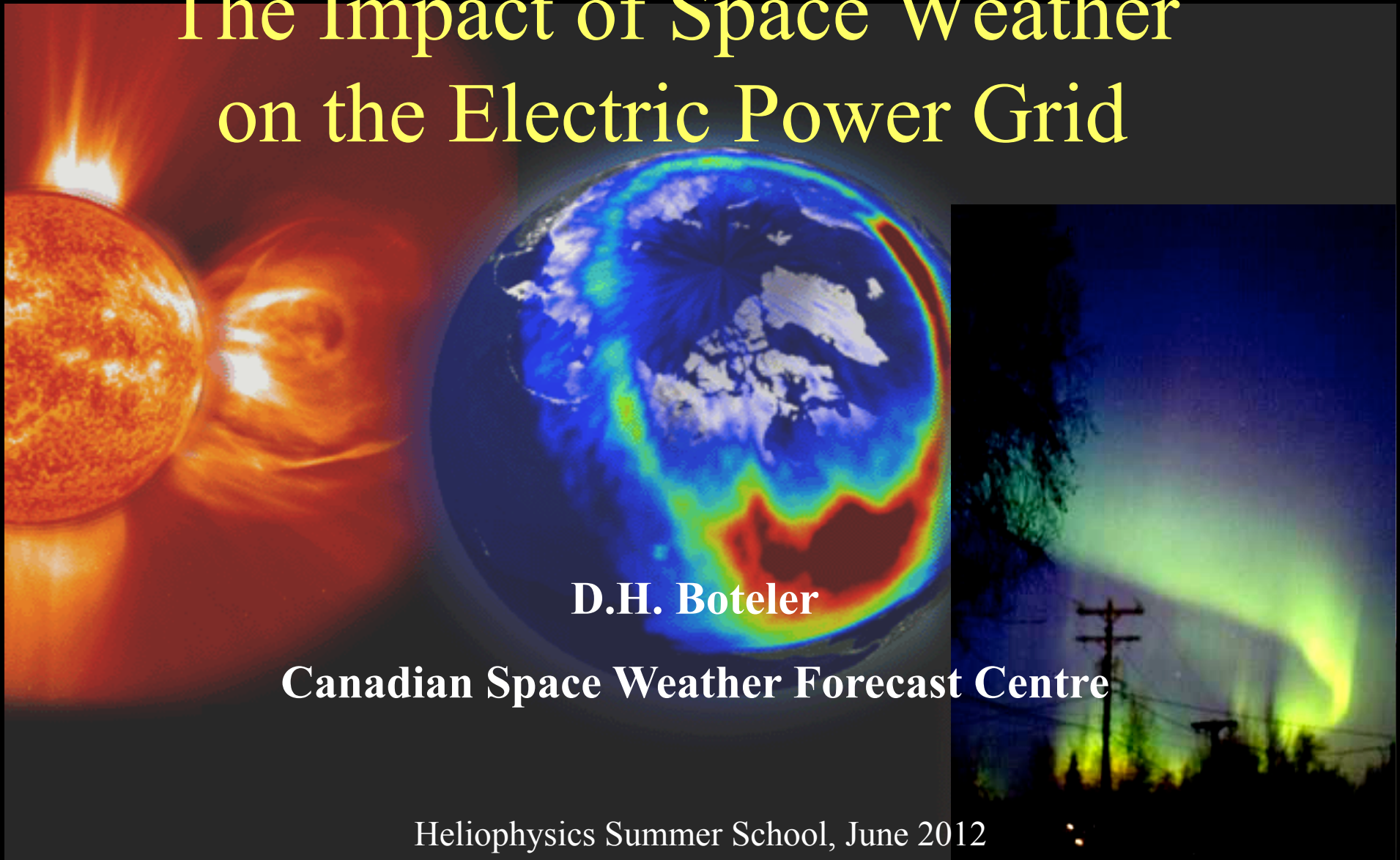


The Impact of Space Weather on the Electric Power Grid

D.H. Boteler

Canadian Space Weather Forecast Centre

Heliophysics Summer School, June 2012



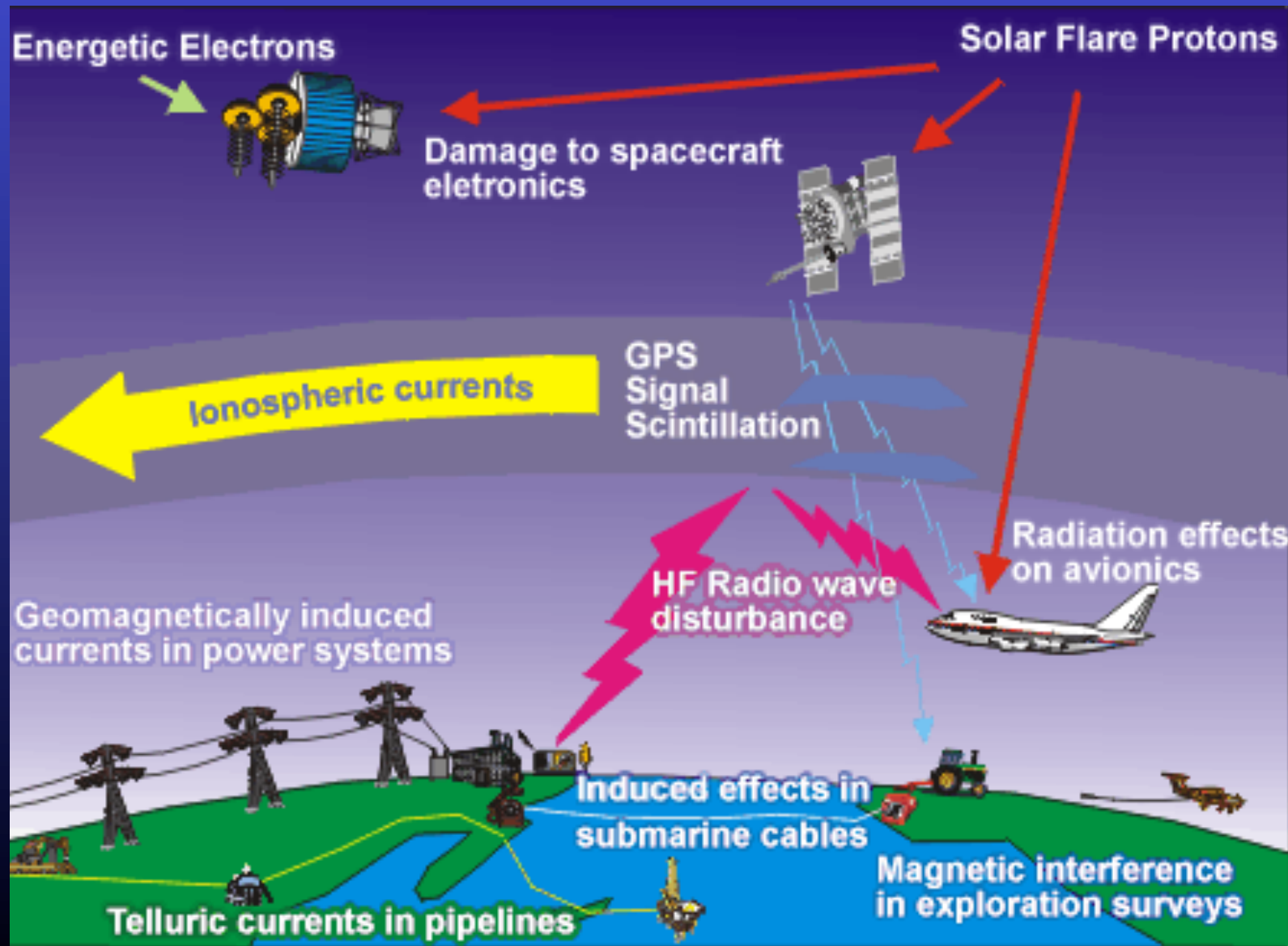
Outline

- What has happened
 - Telegraph
 - Power Systems
- How magnetic disturbances affect power systems
 - Characteristics of magnetic disturbances
 - Geomagnetic Induction
 - GIC flow through power systems
 - GIC impact
- What new knowledge is needed
 - “100 year” magnetic storm?
 - Limits to size of disturbances?
 - Improving predictions
- Assessing geomagnetic risk to power systems

Part 1. What has happened?



SPACE WEATHER EFFECTS ON MODERN TECHNOLOGY

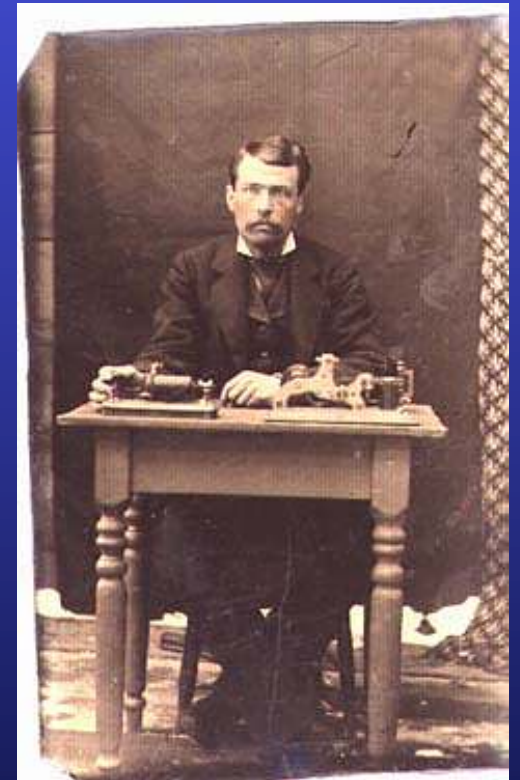


Space Weather History



August 28-29, September 2, 1859

“I never witnessed anything like the extraordinary effect of the aurora borealis, between Quebec and Father's Point, last night. . . . so completely were the wires under the influence of the aurora borealis, that it was found utterly impossible to communicate between the telegraph stations, and the line was closed for the night.”



Mr O. S. Wood, Superintendent of the Canadian Telegraph
(Prescott, 1866)

Observations made at Washington, D.C.,

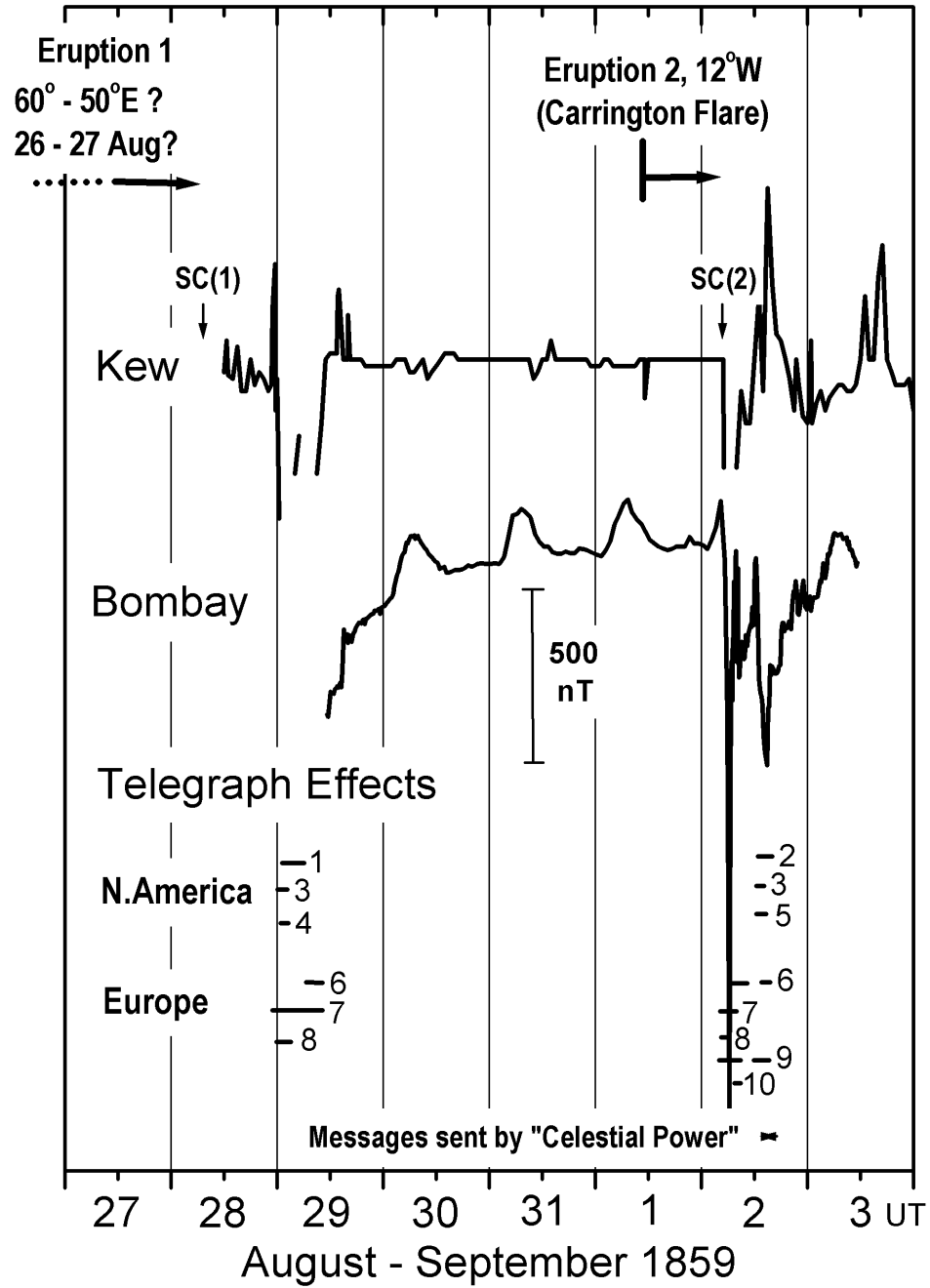
by FREDERICK W. ROYCE, *Telegraph operator.*

On the evening of Aug. 28th I had great difficulty in working the line to Richmond, Va. Happening to lean towards the sounder, my forehead grazed a ground wire. Immediately I received a very severe electric shock, which stunned me for an instant. An old man who was sitting facing me, and but a few feet distant, said that he saw a spark of fire jump from my forehead to the sounder.

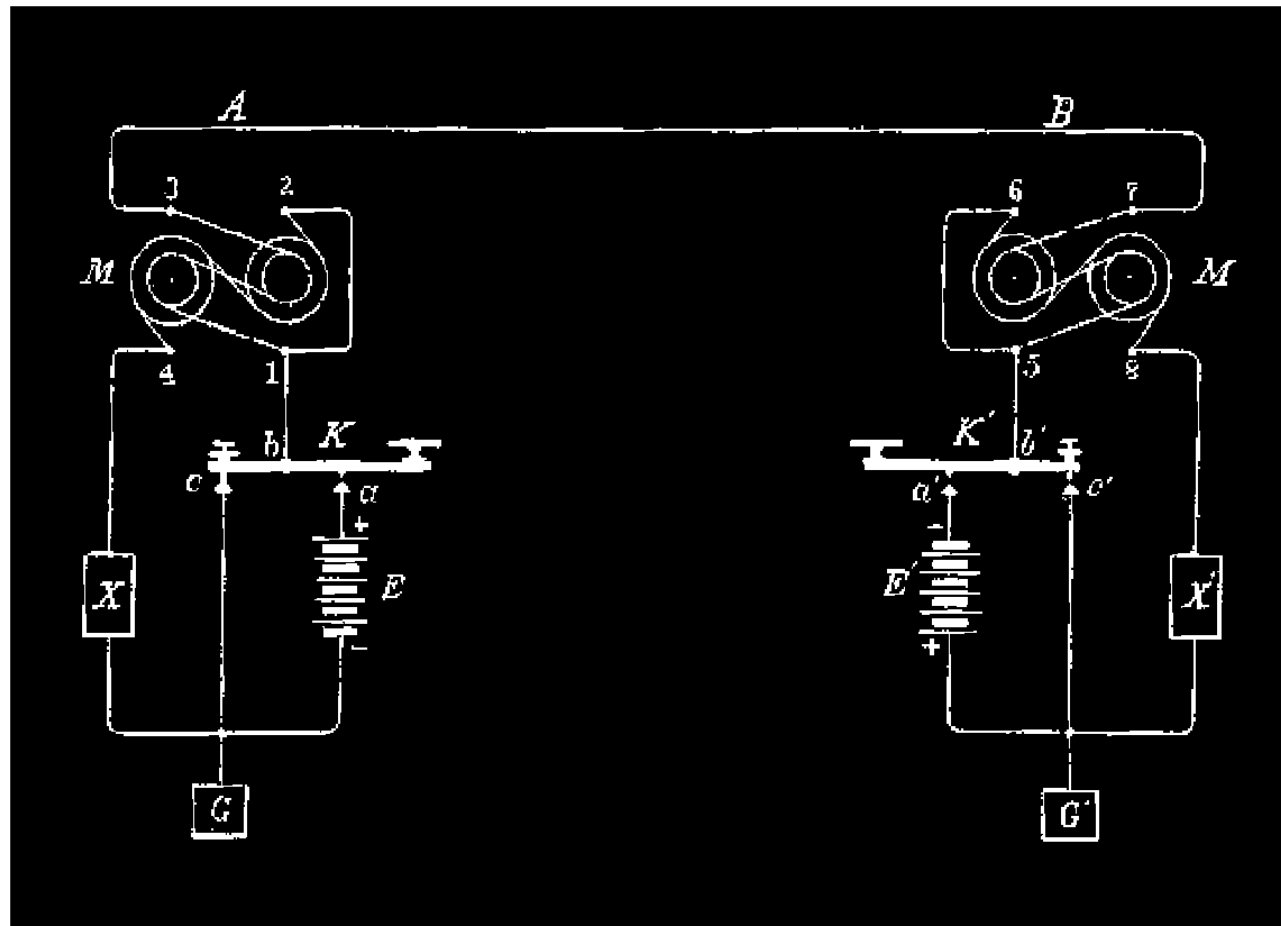
Observations at Christiania, Norway,

by Prof. CHRISTOPH HANSTEEN

The effect of this aurora upon the telegraph lines in Norway was much greater than in France and Germany. The effect was noticed from the opening of the stations at 7 A.M. On the 29th communication was interrupted till 11 A.M. on almost all the lines; and likewise Sept. 2d, but with a long repetition after 2 P.M.



Effects on the Telegraph System

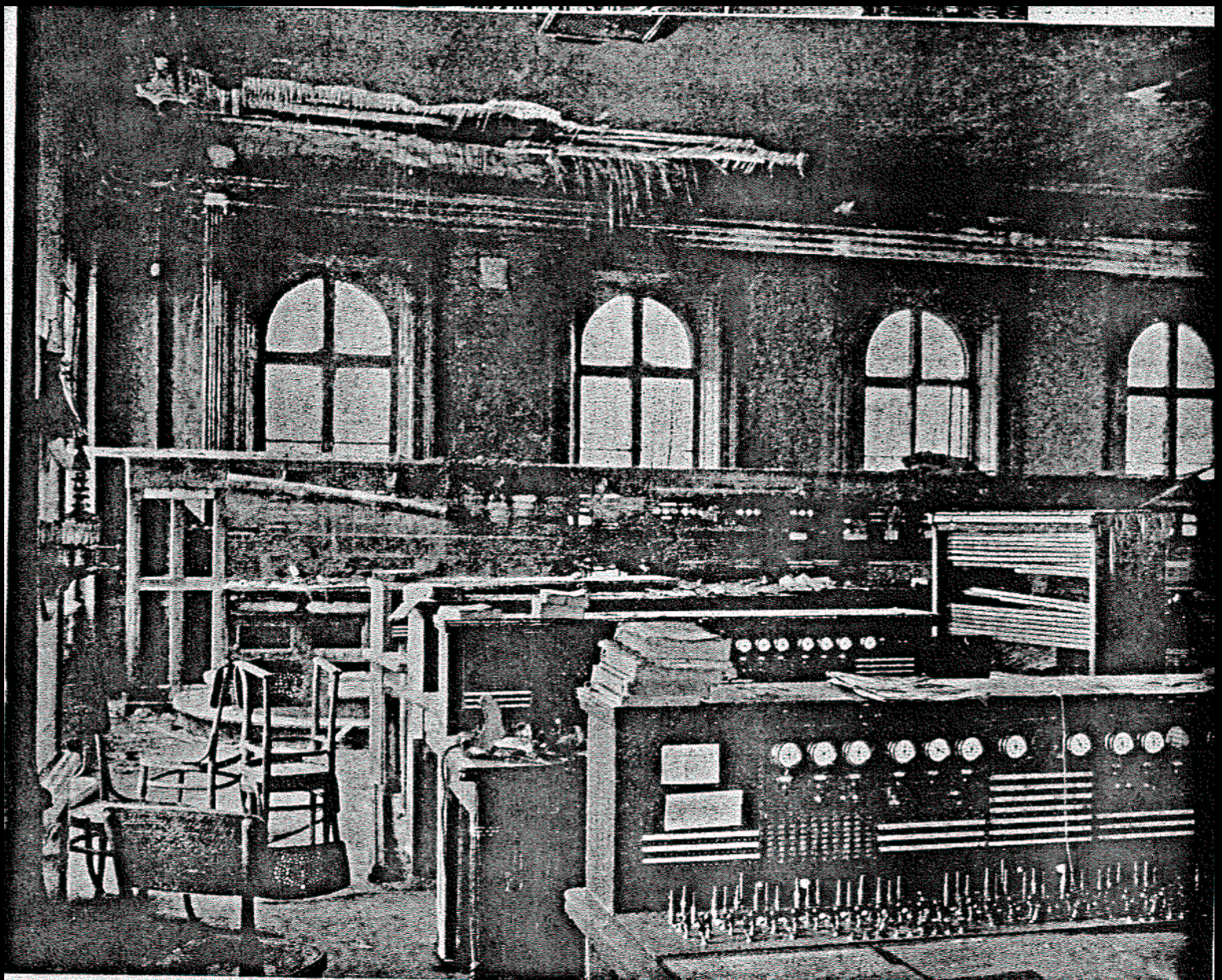


October 31, 1903

Lockyer (1903) reports that on October 31 practically the world's whole telegraph system was upset.

The book by V.V. Ryumin 'Talks on magnetizm' (Petrograd, 1925) comments on the strength of the storm in Russia and says:

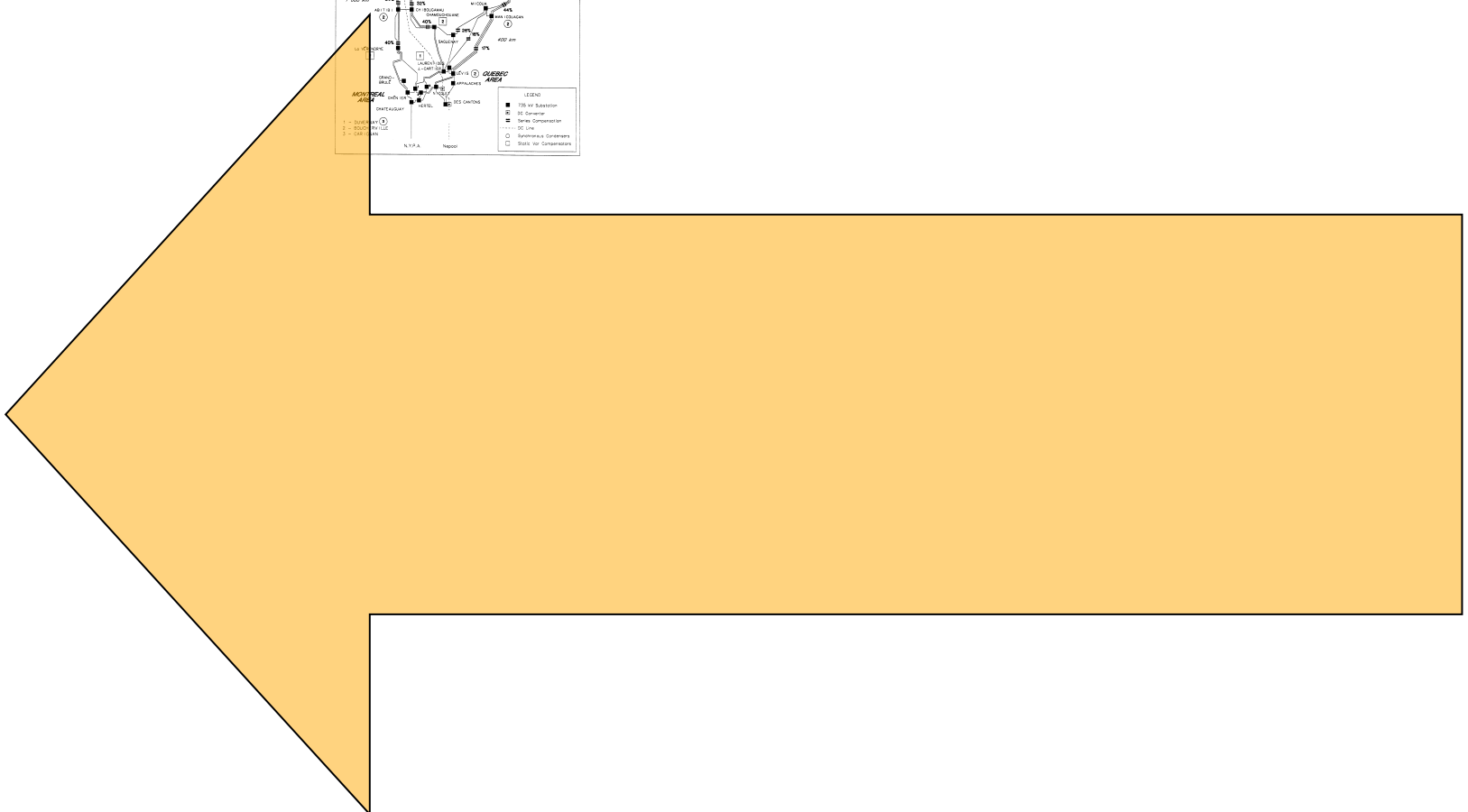
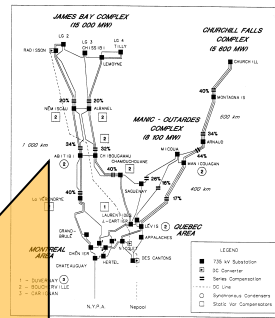
“ ... it even stopped the tram traffic.”

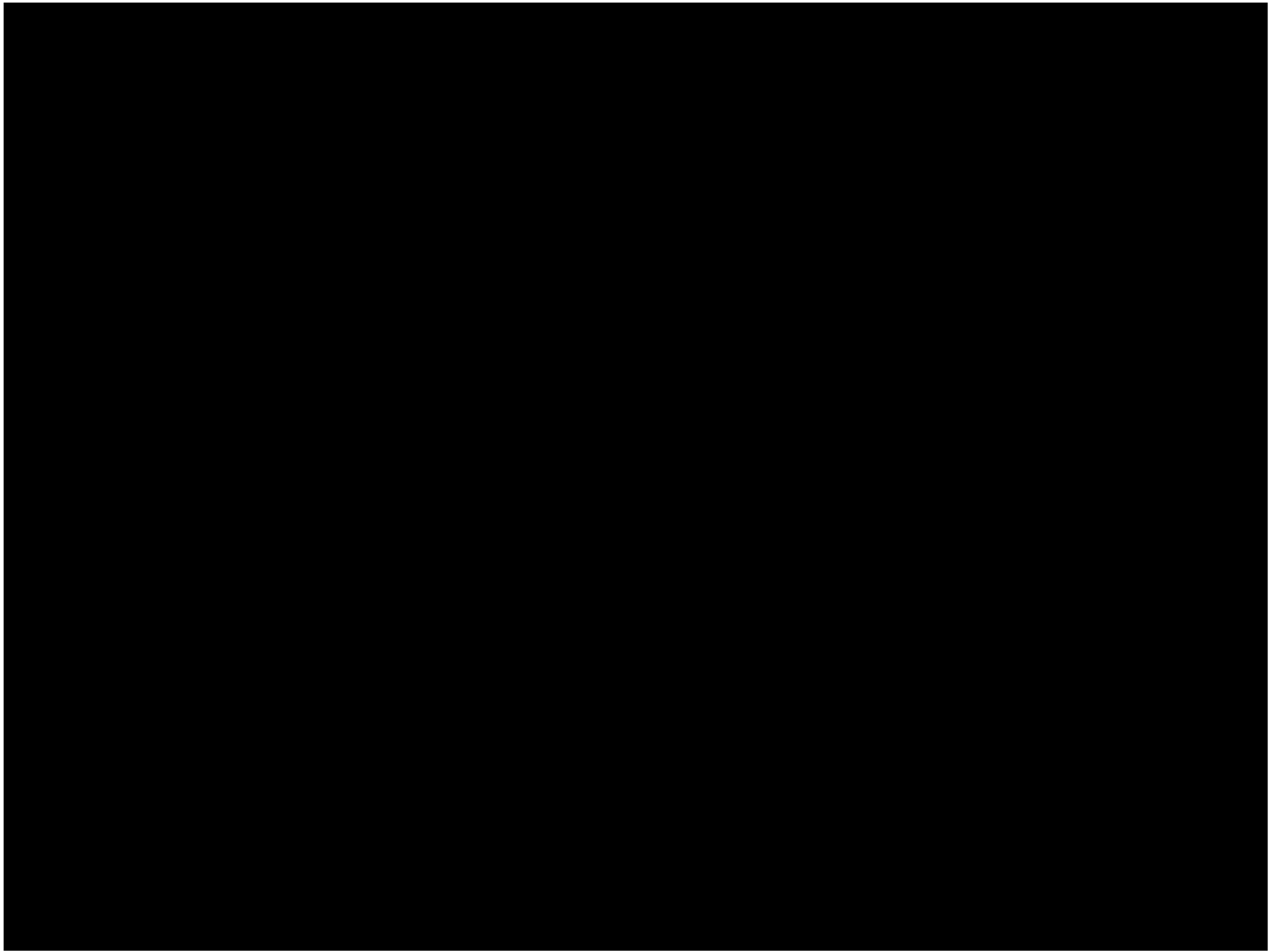


Effects on Systems on the Ground



March 13,
1989





MONEY
 From over 100 countries. Quits in 10 currencies
 Commission Free Travellers Cheques in 10 currencies

De Maisonneuve 848-0470
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 Sainte-Catherine 875-5600
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GUARDIAN TRUST

EARLY ED
The Gazette

MONTREAL

337-2244 35 Henri Bourassa W.
Lanoue
 SHOES LIMITED
 G. A. OUMET — PROP.
 Doctor's prescriptions filled with care.

"Do not wait for extraordinary circumstances to do good; try to use ordinary circumstances."

SATURDAY

The Gazette

"The real price of everything is the toil trouble of acquiring it"

OFFICE, RETAIL & INDUSTRIAL SPACE

We're sorry for the delay

Yesterday's power failure may have delayed delivery of your paper. We're sorry. Before the blackout hit at 2:45 a.m., *The Gazette* had printed 125,000 copies. After power returned at 1:30 p.m., another 60,000 copies containing coverage of the blackout were printed for delivery to homes and stores. About 70 per cent of subscribers received their copies in the morning as usual.

Hydro will

By SARAH SCOTT
 Gazette Quebec Bureau
 QUEBEC — The government will keep Hydro-Québec on a short leash, Premier Robert Bourassa said yesterday after calling in officials of the giant utility to account for the second province-wide blackout in a year. Hydro will have to report monthly to the province on the progress of its \$2-billion plan to halve the number of yearly blackouts by 1995, Bourassa said. And the utility will have to speed up its plan to make the system more reliable, he said.

Stocks plan

By JAY BRYAN
 of The Gazette
 North American stock markets plunged yesterday as inflation rates jumped, and economists quickly warned that more bad news is on the way in the form of higher interest rates. Jittery investors dumped their stocks, causing the Dow Jones industrial average to plummet 48.57 points to 2292.14, its biggest drop in 11 months. The Toronto Stock Exchange's 300 index fell by 37.34 points to close at 3614.32. At the same time, a round of hikes in mortgage rates spread to two more major banks yesterday one-year mortgage rates rose half a point to 11.75 per cent. Economists' news and comments were mixed. In Canada, as was up by 0.7 per cent since July 19 rate was 4.3 per cent. But observers reacting to the announcement of the decision to reconsider its decision against the purchase of \$4 billion of power from Hydro-Québec. The petition was made last month by Maine's public advocate, Stephen Ward, who represents consumers in state proceedings on utility issues. Ward could not be reached for comment.

SECTION **C**
 Long Term Leasing
Always A Better Deal.
 636-0743
Budget
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 680 Michel J. Jasmin, Dorval, Quebec

The Gazette
BUSINESS

MONTREAL, TUESDAY, MARCH 14, 1989

3773
 Côte Vertu
 LEASING INFORMATION
 842-8636
 LANDRIEU

Hydro blame



Francine Perreault serves coffee by candlelight at L'Express D.

Consumers fear Hydro
PRISONERS
 OF
POWER



ROBERT BOURASSA
 To keep utility on short leash

By PEGGY CURRAN
 of The Gazette

From his office atop Complexe Desjardins, John Clacica has a bird's-eye view of Hydro-Québec's green fortress on René Lévesque Blvd. The energy minister jokes about keeping a telescope by his desk to peer through the windows of the troubled utility, to see what it's up to. But after two province-wide blackouts in less than a year, frustrated customers and energy critics aren't laughing. And they're frankly skeptical of Clacica's — or anyone else's — ability to rein in the mammoth power company, the second largest industrial employer in the province behind BCE Inc. and ahead of Stein-

Maine won't reconsider Quebec power

By SHIRLEY WON
 of The Gazette
 The Maine Public Utilities Commission yesterday turned down a petition to reconsider its decision against the purchase of \$4 billion of power from Hydro-Québec. The petition was made last month by Maine's public advocate, Stephen Ward, who represents consumers in state proceedings on utility issues. Ward could not be reached for comment.

The Maine utilities commission in January rejected the contract, which was signed between Central Maine Power Co. and Hydro-Québec for the sale of 300 megawatts of power. Jacques Gervement, executive vice-president of external sales for Hydro-Québec, said he is disappointed by the decision but stressed in a telephone interview yesterday that the deal is not dead yet. Gervement said there can still be appeals to the Maine Supreme Court by parties involved in the original

hearings, or possibly a new petition by Central Maine Power to the commission. In voting down the contract two months ago, the commission said the state's largest utility had not adequately explored alternative energy sources — such as cogeneration or small power plants — and energy savings from conservation. Charles Jacobs, administrative director for the commission, said the decision to reject reconsideration was 2-to-1, the same margin as the

January vote. He said reasons for the rejection will be issued later. The Maine power contract, signed last July, could have been worth up to \$15 billion for Hydro-Québec if Central Maine exercised options to buy more power over 28 years. The Maine contract, along with contracts with utilities in Vermont and New York, helped to trigger last spring's announcement by Premier Robert Bourassa of the second phase of the James Bay-La Grande hydro complex.

Companies tally the cost of blackout

By FRANÇOIS SHALOM
 and CRAIG TOOMEY
 of The Gazette

Stalled production, idled workers and spoiled products caused by yesterday's province-wide blackout cost Quebec businesses at least tens of millions of dollars. The power failure also slashed trading volume at the Montreal Exchange, prevented brokerage firms from operating normally and shut down automated banking machines and bank branches across the province for most of the morning. The General Motors car-assembly plant in Boisbriand lost production of 48 million worth of automobiles, company official Paulette Charbonneau estimated. You're talking about 356 cars built during an eight-hour shift at about \$18,000 each, Charbonneau said. And this doesn't include the salaries of the people we sent home."

million. All the steel that was ready on the line in the hot rolling mill is now scrap, LeBoeuff said. It's gone. Dale Coffin, an official of mining giant Noranda Minerals Inc., said the power failure would cost Noranda's copper factories in Montreal's east end between \$200,000 and \$300,000. He said the disruption also had major impact on our state producing operations in Valleyfield. It couldn't provide an estimate of losses. Three of four ovens where zinc concentrates is heated 1,800 degrees to extract impurities are down in Valleyfield and staying there until the afternoon, Coffin said. Michael Brownstone, an official for Cascades Inc., a pulp and paper company based in Kingsley Falls, said the power shutdown would cost his company between \$200,000 and \$300,000. He noted the amount doesn't include salaries.

Backup generators

Agropur, Quebec's biggest dairy co-operative, said backup generators maintained normal operations at 26 Quebec plants which produce a variety of milk, cheese, yogurt and ice cream. "If we didn't have emergency power we would have lost a lot of money," said relieved co-operative Ken McLaughlin. But Midson Brownstone of Canada Ltd. wasn't as fortunate. Robt Pressau, vice-president of production, said the bottling line at the company's Notre-Dame-St. plant was paralysed until about 1:15 p.m. during the day's output by an estimated 50,000 cases of beer. But Pressau said there's no danger of a beer shortage because a shortfall will be made up by extra shifts during the next few days. Patrice Bourgeois, president of aluminum consortium Aluminerie Bécancour Inc. near Trois-Rivières said the company had lost two hours of production time. The aluminum industry is humming at 97 per cent capacity, and lost production can be made up. Alcan-based Alcan Aluminum Ltd. was minimally affected by disruption, said official Fernand Clère. Alcan produces 2,000 megawatts of electricity for its own use in the Lac St. Jean region, said Clère. In fact, Alcan has an agreement with Hydro-Québec to provide provincial utility with any sur-



Robin Levinson of R.F. Enterprises works at one of the booths at Spring Gift Show at Place Bonaventure.

Jumbo colored blocks are hot in toyland

By JAN RAVENBERGEN
 of The Gazette

Robin Levinson let out a groan yesterday afternoon as the lights went out at the Montreal Spring Gift Show at Place Bonaventure. But just as quickly they came on and it was back to business for Levinson and the more than 1,000 others handling the roughly 325 booths at the trade-only gift show, which continues until tomorrow at 5 p.m.

Levinson's enthusiasm was undimmed. The fast-talking administrative co-ordinator for Montreal toy importer and wholesaler R.F. Enterprises Inc. quickly resumed her explanation of why she's so certain her employer's sales will more than double this year. "Eighty per cent of our toys are made in East Germany. They're here it's East German, they won't go there for their summer vacation. But they'll buy the little work-

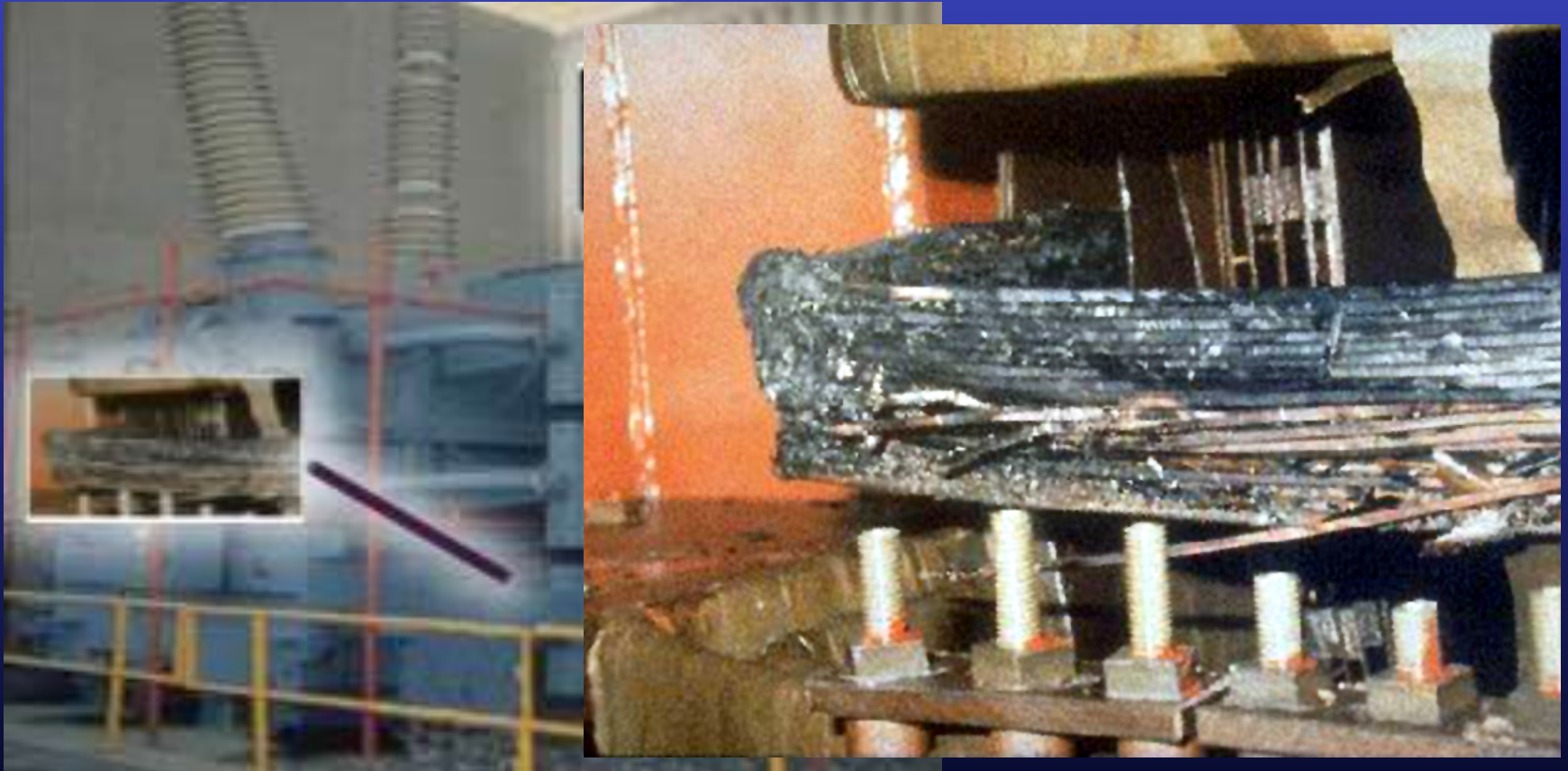
bench for \$7.99 wholesale from R.F. — and sell it in Baie Comeau, Winnipeg and points between for \$12.99 retail, or perhaps lower. "Jumbo colored blocks. Everybody wants them," Levinson asserted. "Anything in wood is hot, very hot." Much of it, the wooden stuff from R.F. anyway, is now imported from Chile and Brazil. "On price point, we can beat Taiwan any day," chimed in R.F. sales representative Fernita Nanni. "They might be able to knock us

off with copes as a year or two down the line — but we'll find something else." Elizabeth in the office to see how far she could go on numbers. Levinson concluded that "last year was good. We did over a million dollars in sales. I know we're gonna double that this year." Even trips to the event. Nanni, which all the major toy companies have been signing up, including Zellers Inc.

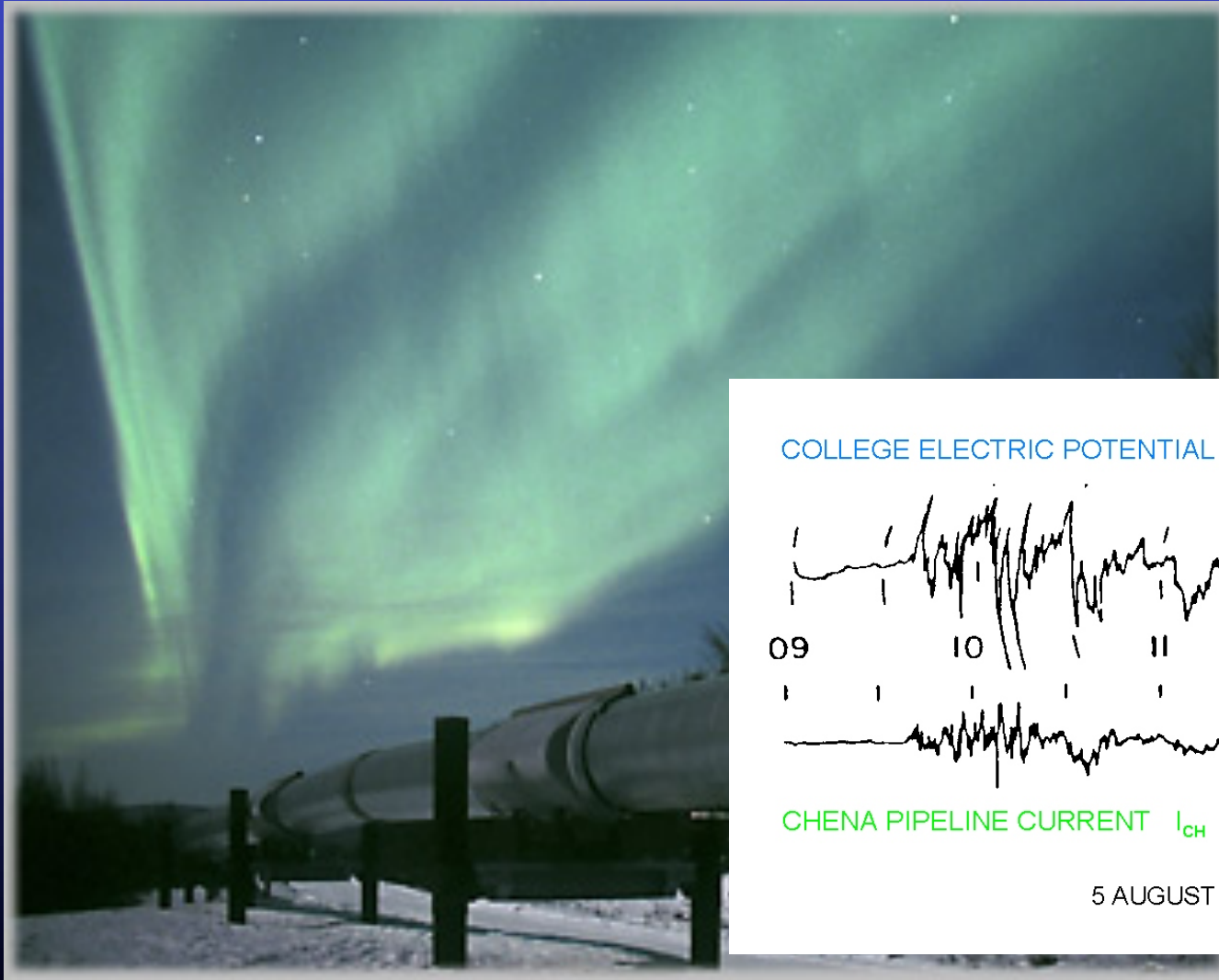
Greenhouse effect

Ottawa hits part of some Ottawa

Transformer damage in USA



Geomagnetic effects on pipelines



COLLEGE ELECTRIC POTENTIAL E_{co}

100 mV/km



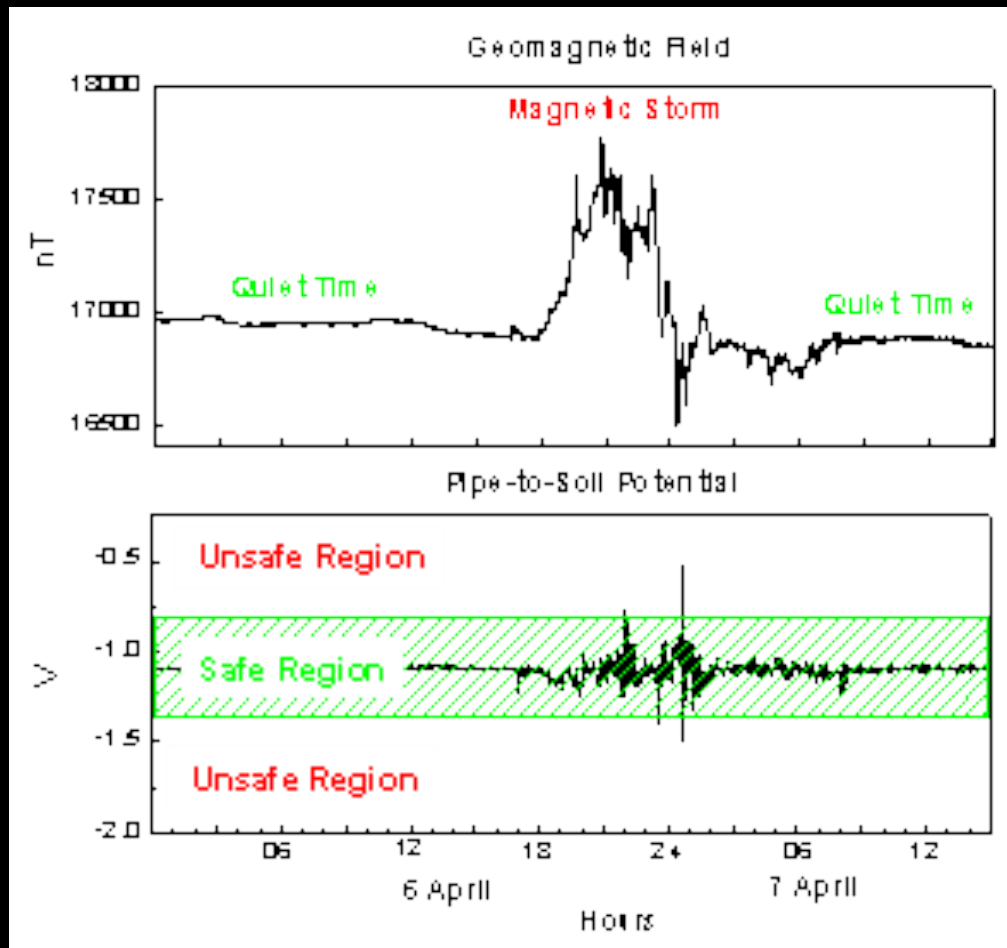
CHENA PIPELINE CURRENT I_{ch}

100 Amps



5 AUGUST 1978

Geomagnetic effects on pipelines

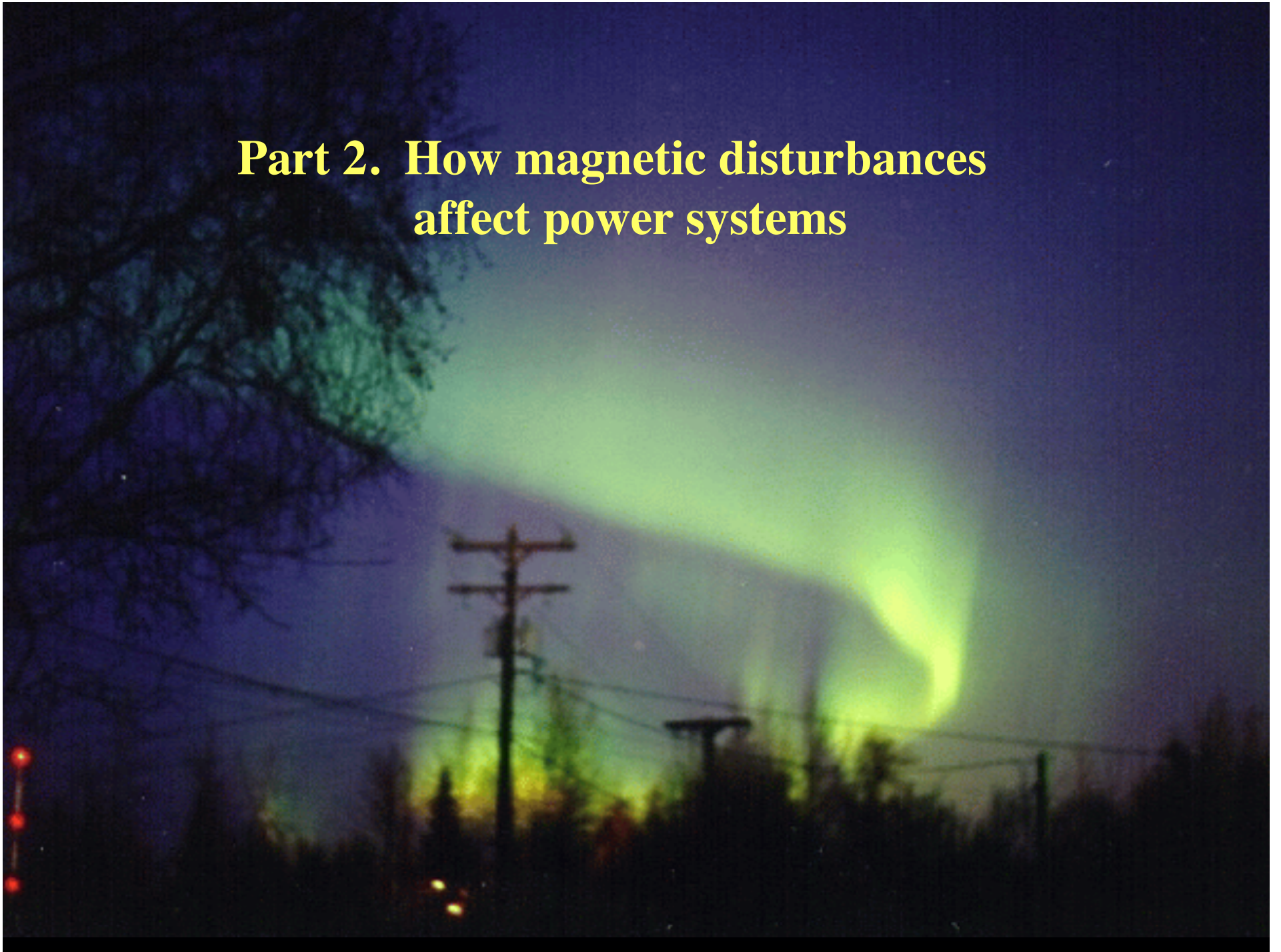


Seager, after tests on 522 km cathodically protected pipeline in Canada, 1986

“telluric related corrosion can override any standard corrosion prevention system and cause pipe perforation in unacceptably short periods of time”

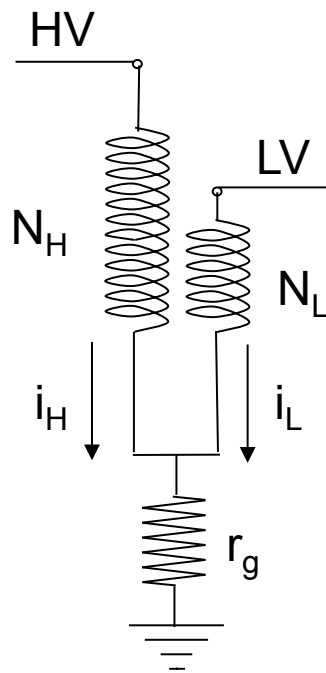


Part 2. How magnetic disturbances affect power systems

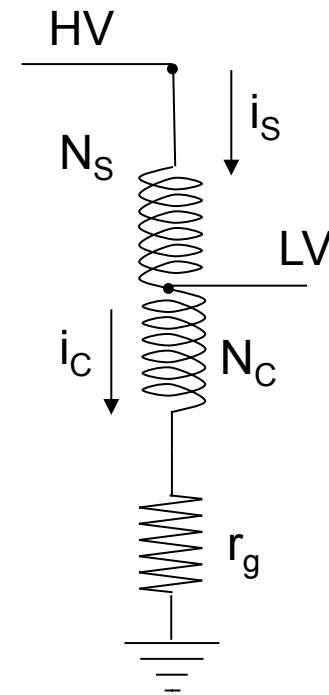


Why do power systems use transformers?

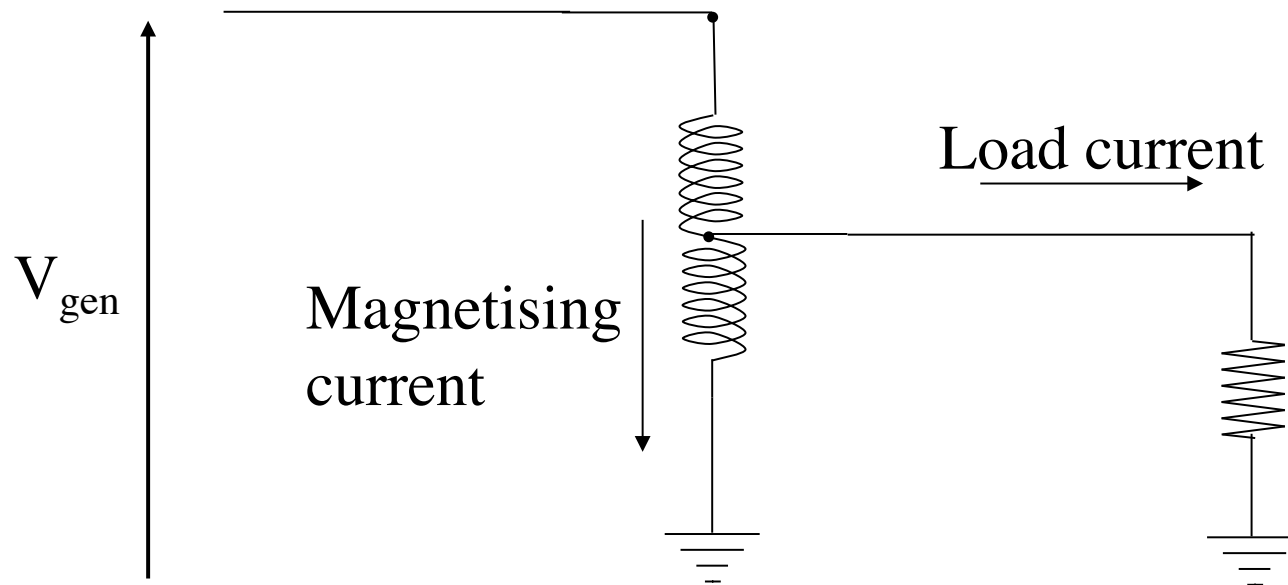
Conventional Transformer



Autotransformer



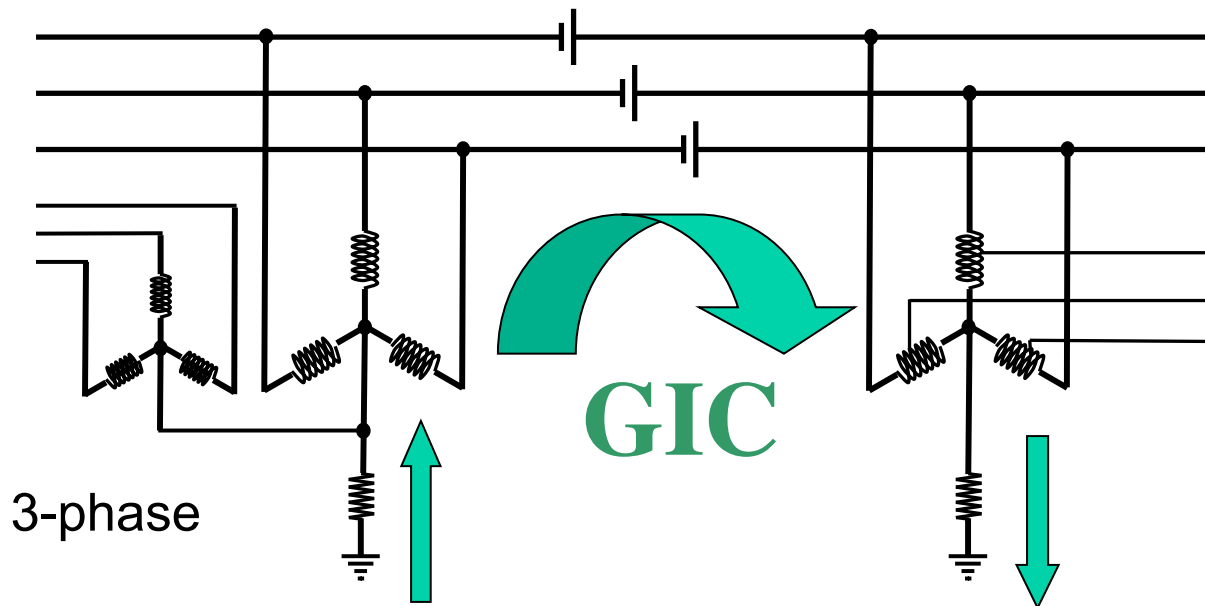
Real Power and Reactive Power



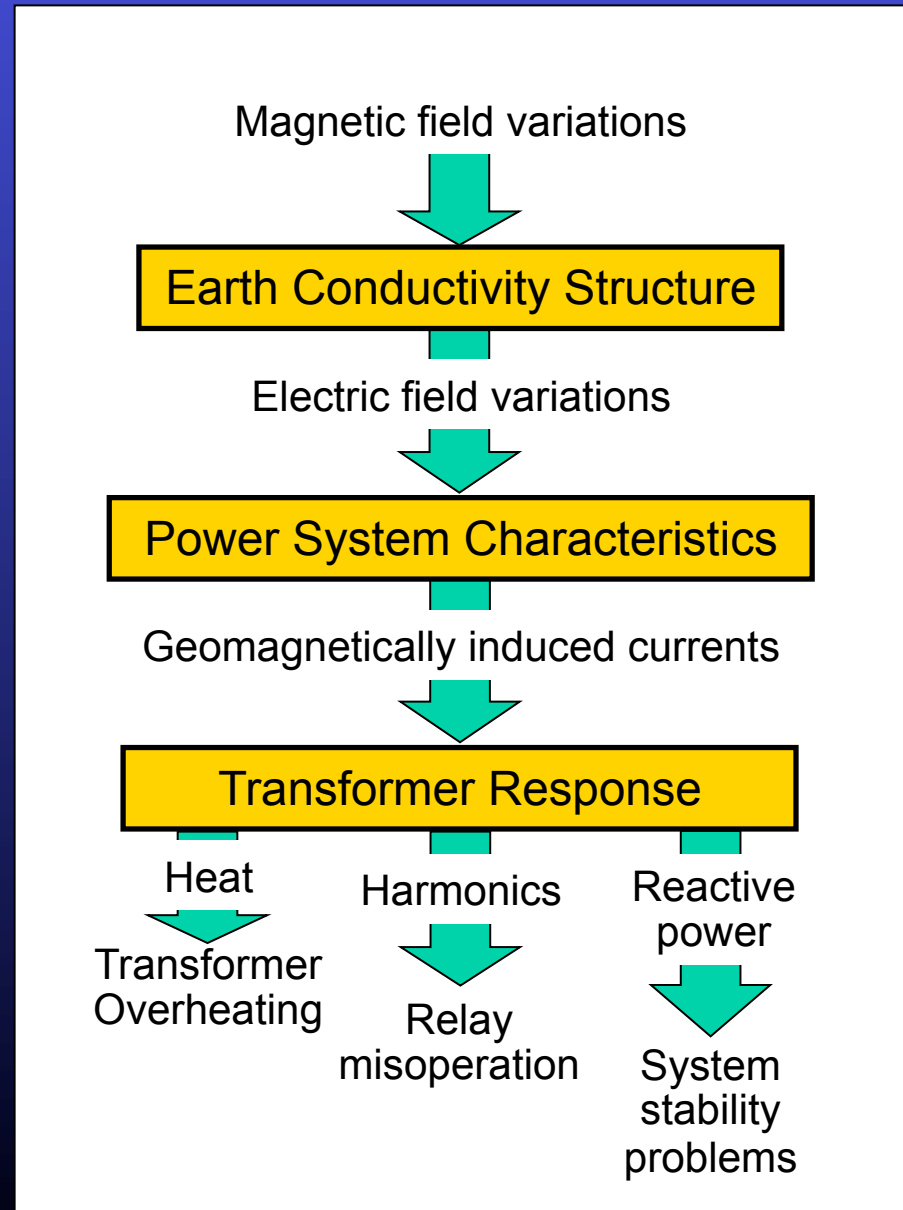
$$W = V \cdot I_{\text{load}}$$

$$\text{VAR} = V \cdot I_{\text{mag}}$$

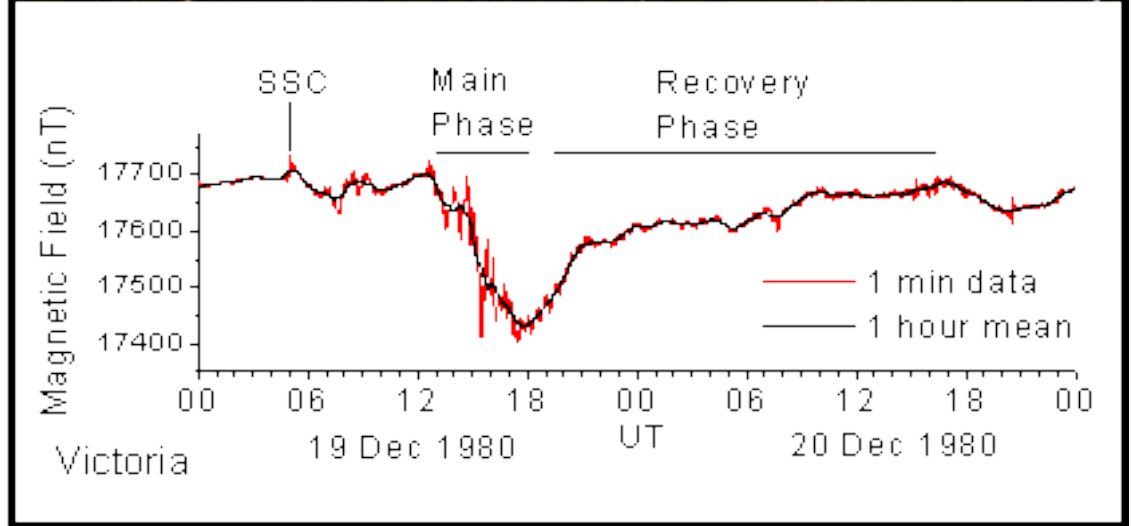
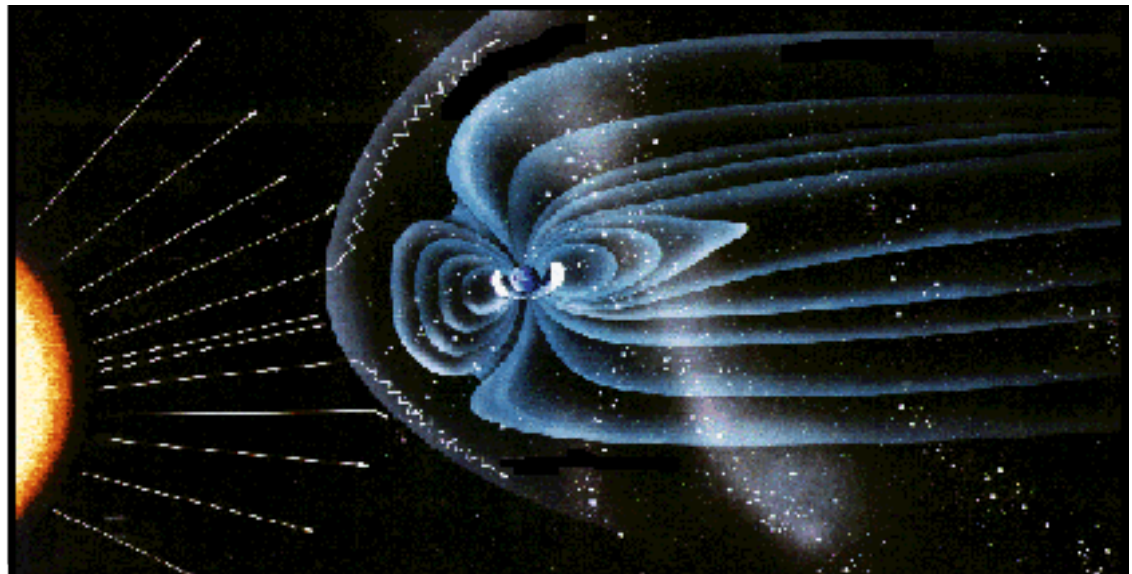
Power Systems use 3-phase Alternating Currents



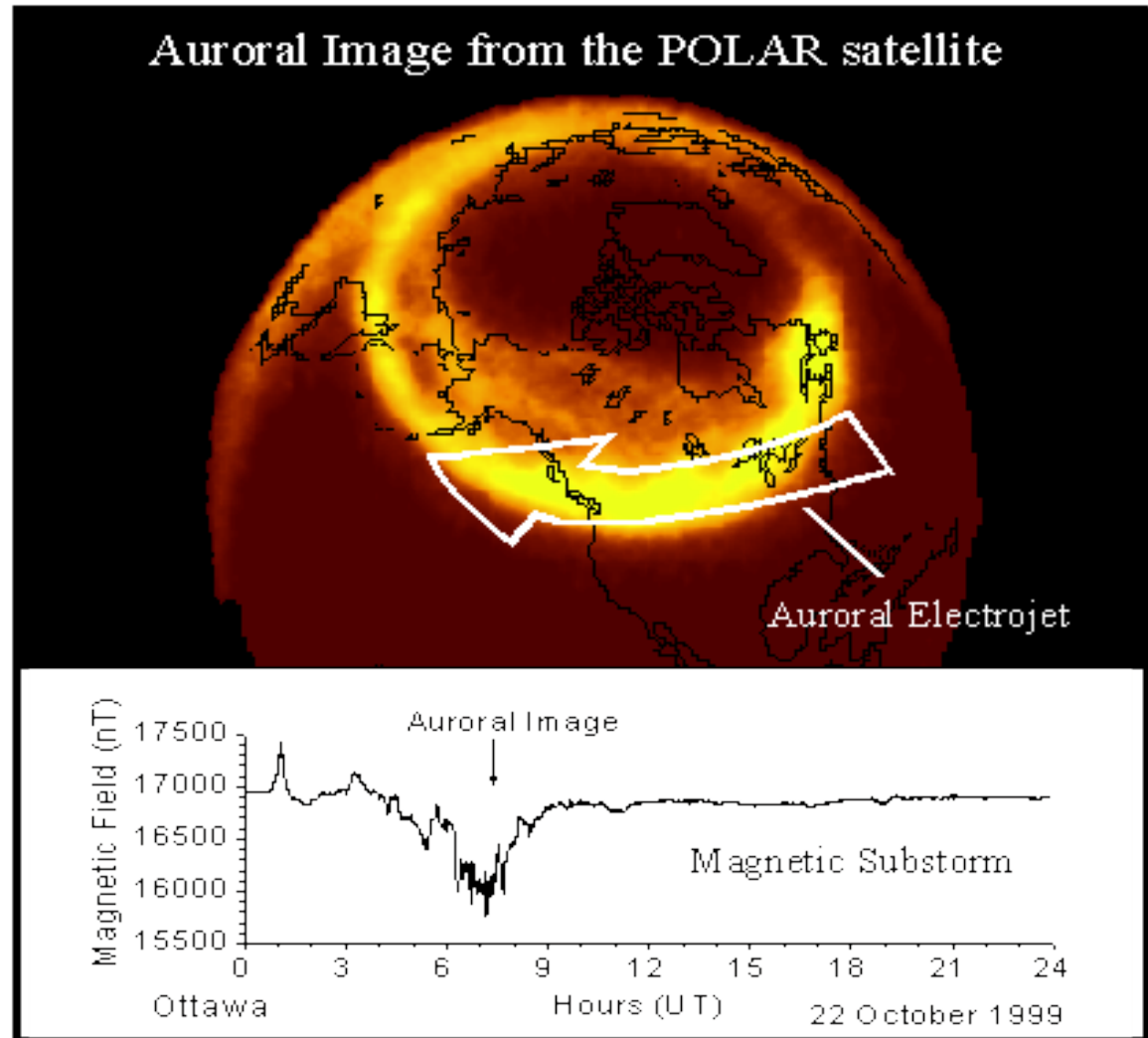
How magnetic disturbances affect power systems



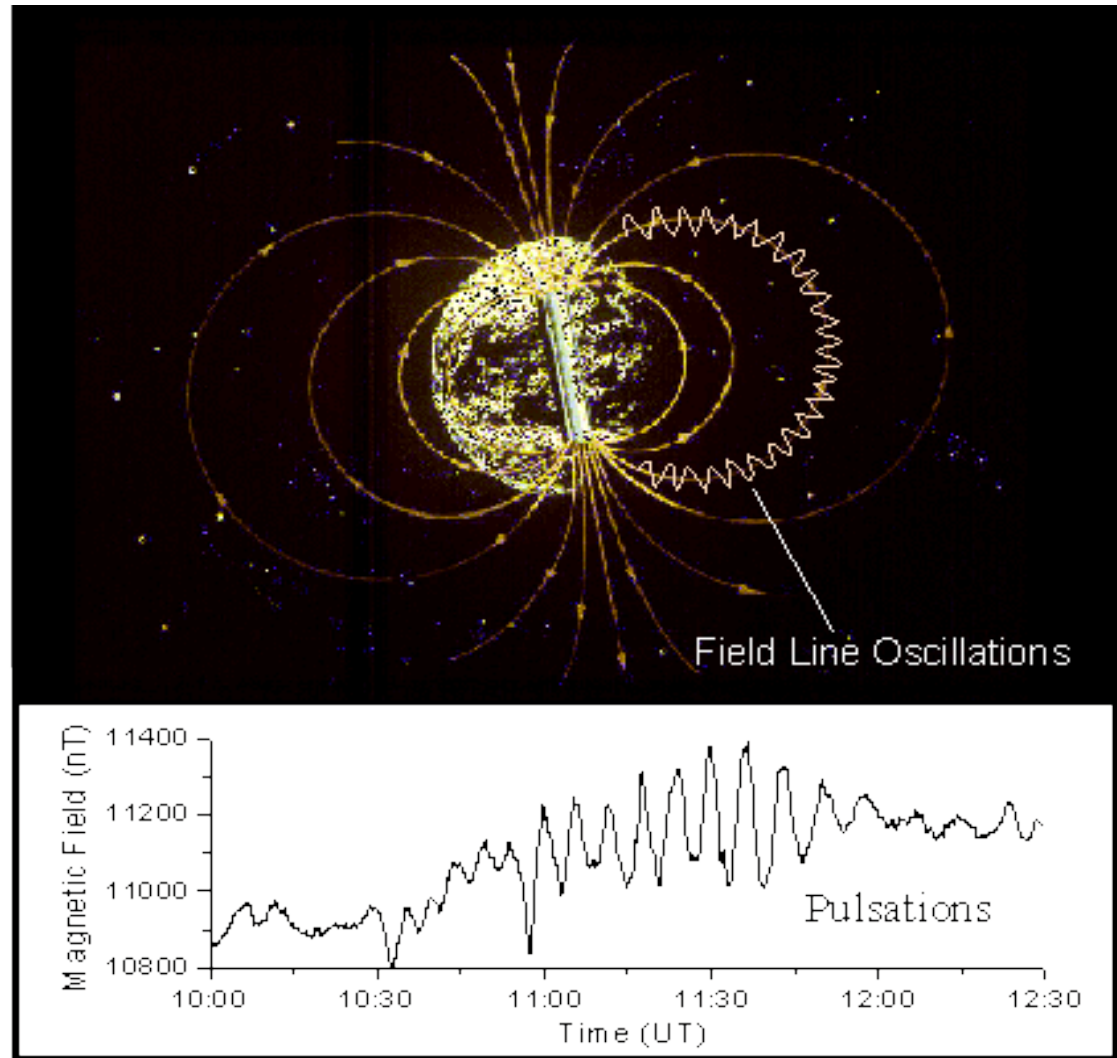
Magnetic Storms



Substorms

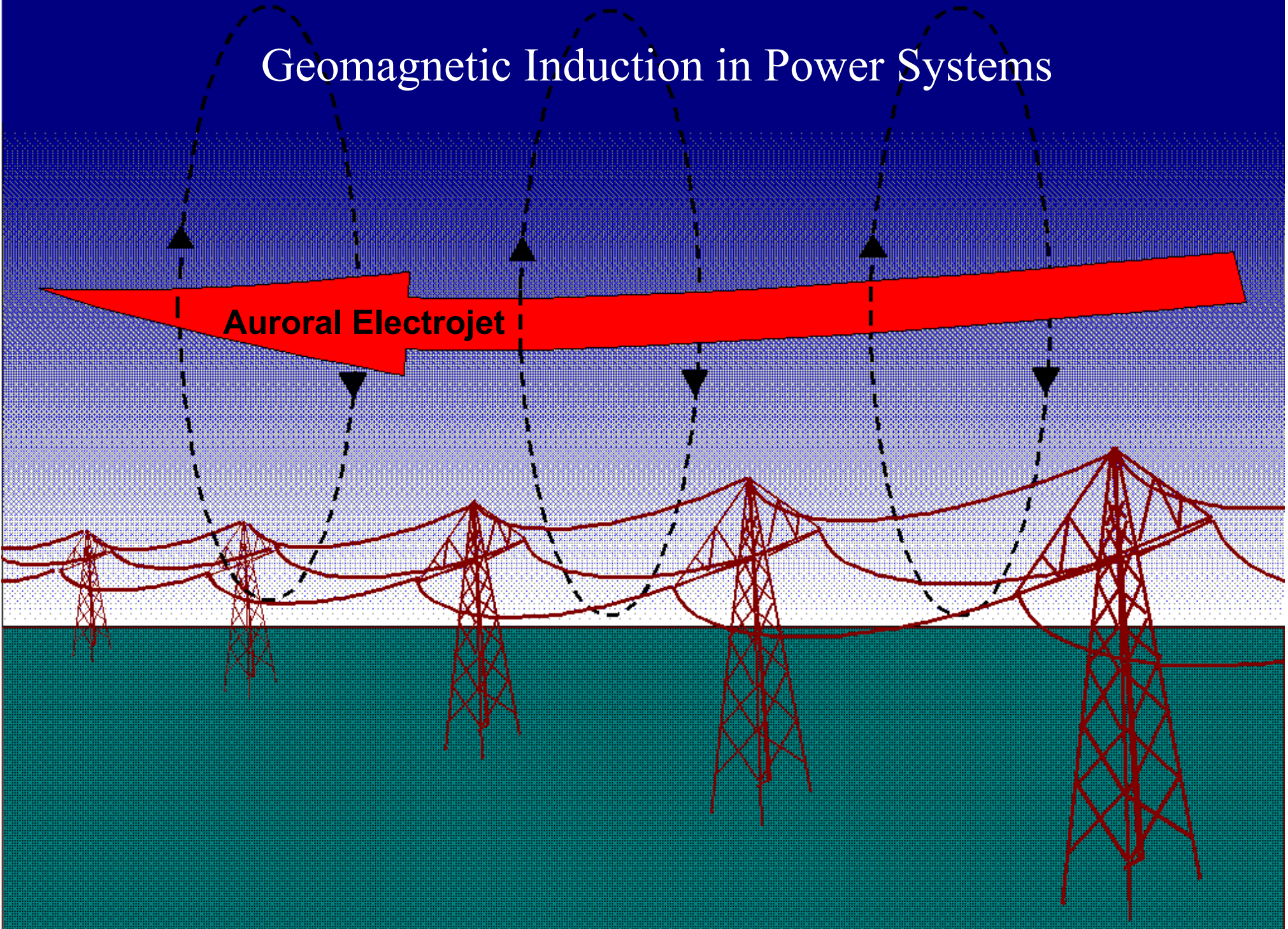


Pulsations



Geomagnetic Induction in Power Systems

Auroral Electrojet



Geomagnetic Induction in a Power System



$$\oint \vec{E} = \frac{dF}{dt} = 0$$

Geomagnetic Induction

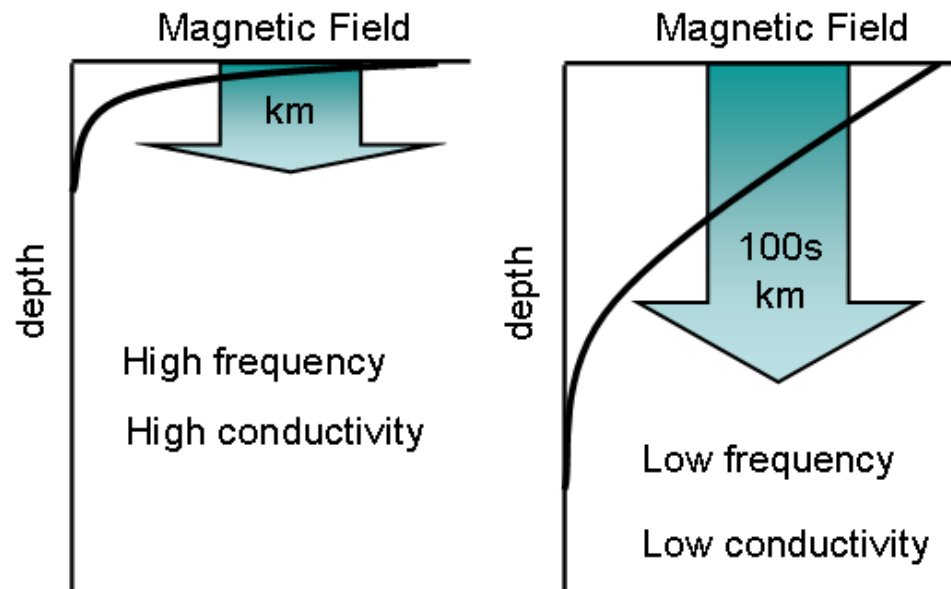
$$E \neq dB/dt$$

Induced currents create magnetic fields

Self-consistent solution where induced currents tend to cancel inducing magnetic field

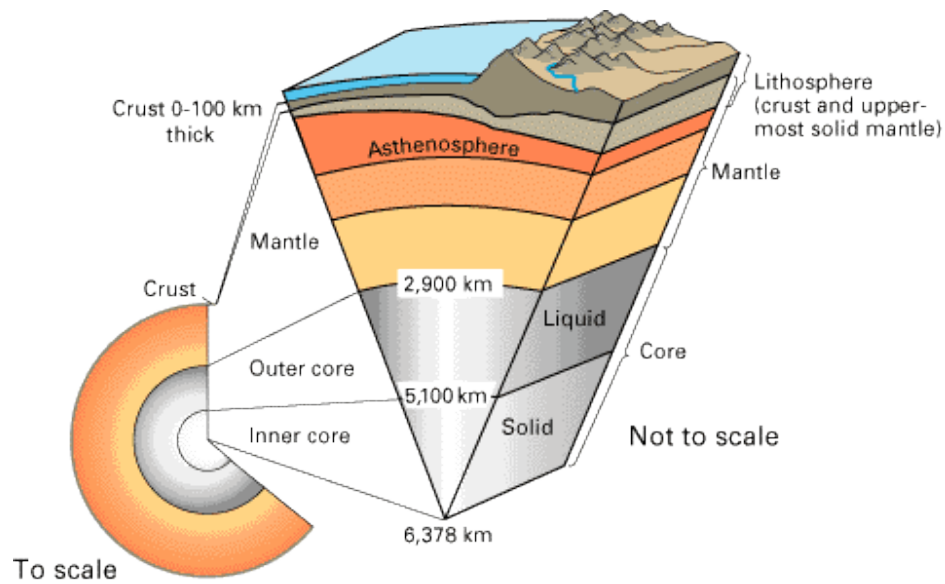
Skin depth

$$\delta = \sqrt{\frac{2}{\omega\mu\sigma}}$$

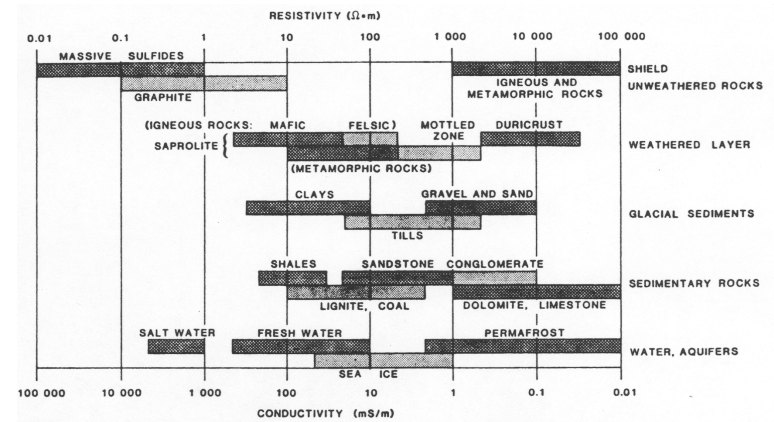


Earth Conductivity Structure

Earth Structure



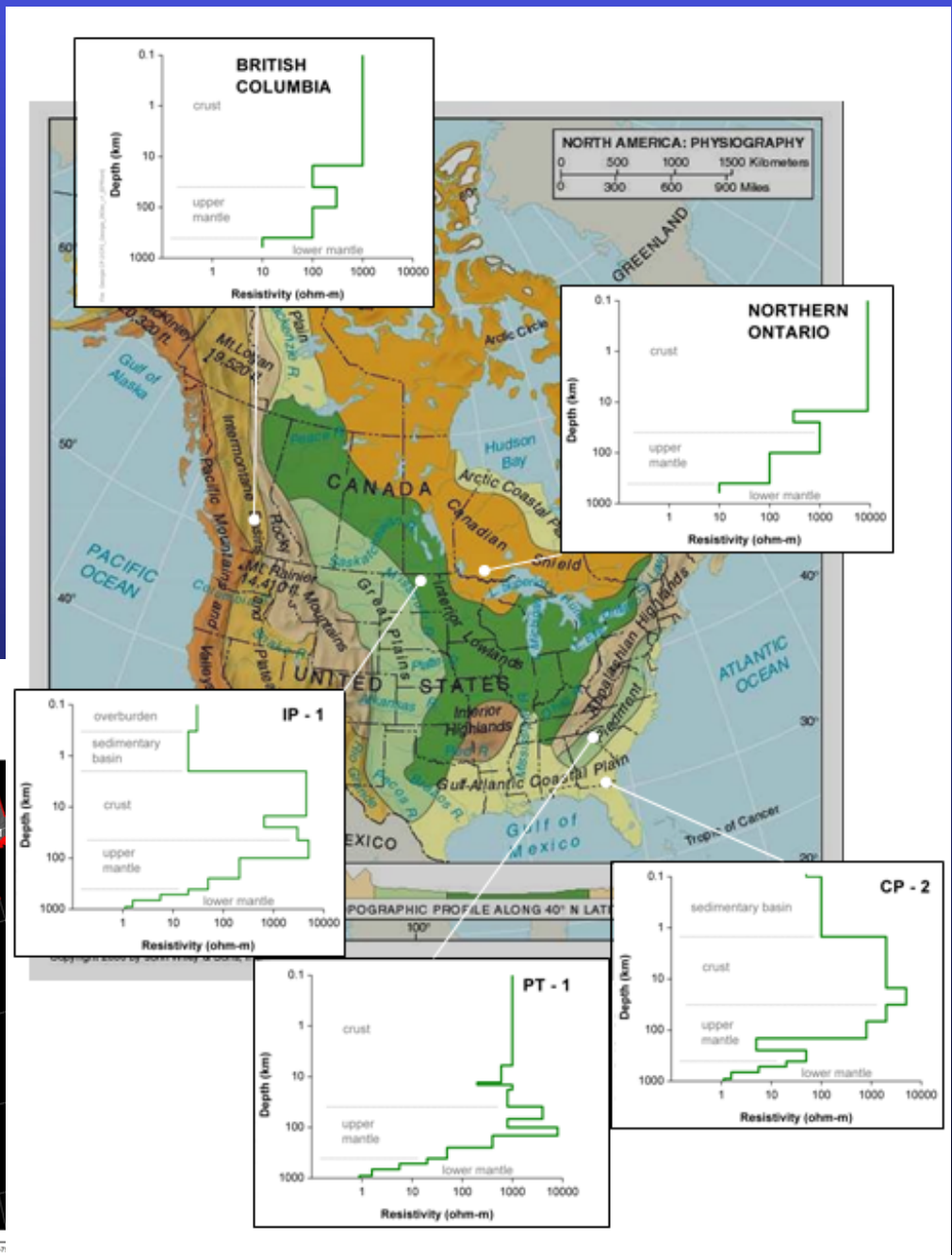
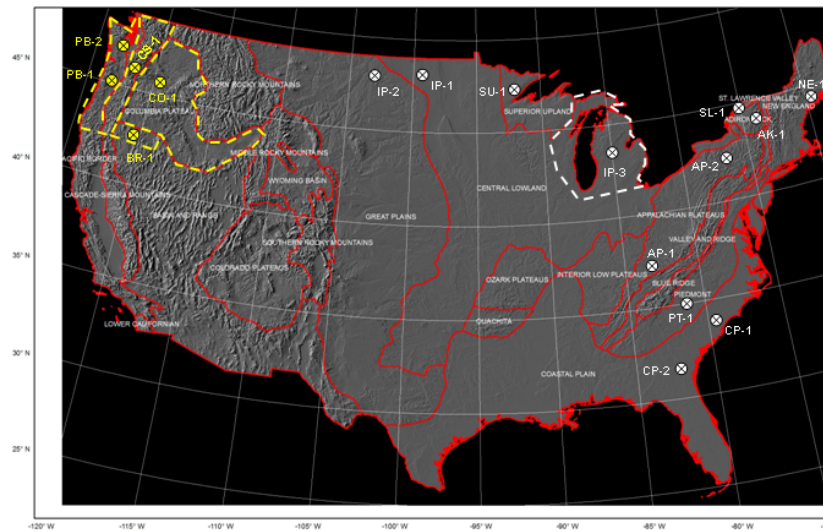
Rock Resistivities



Earth Models

Examples of 1-D Conductivity Models

Location of 1D Earth Resistivity Models with respect to Physiographic Regions of the USA



Calculate Earth Response

Surface

σ_1	d_1
σ_2	d_2
σ_3	d_3
σ_4	d_4
σ_5	d_5
σ_6	d_6
σ_7	d_∞

μ – permeability

ω – frequency

Z_n – impedance in layer n

σ_n – conductivity layer n

d_n – depth of layer n

k_n – propagation constant for layer n

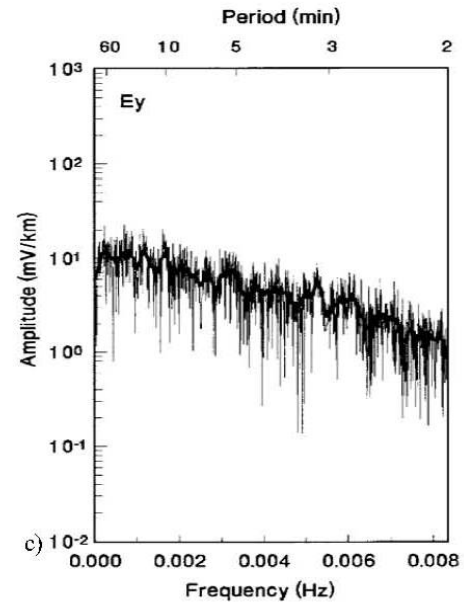
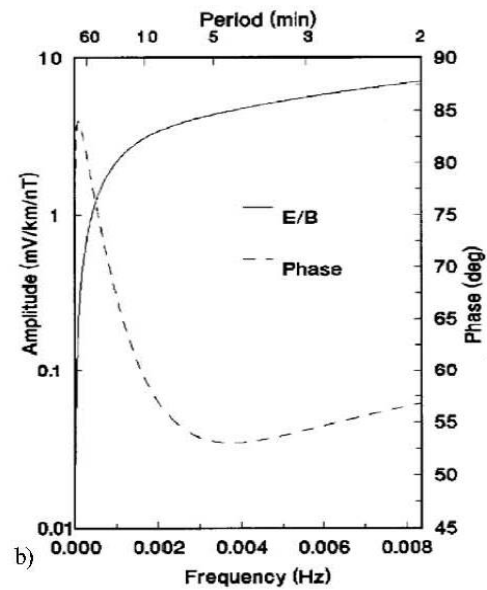
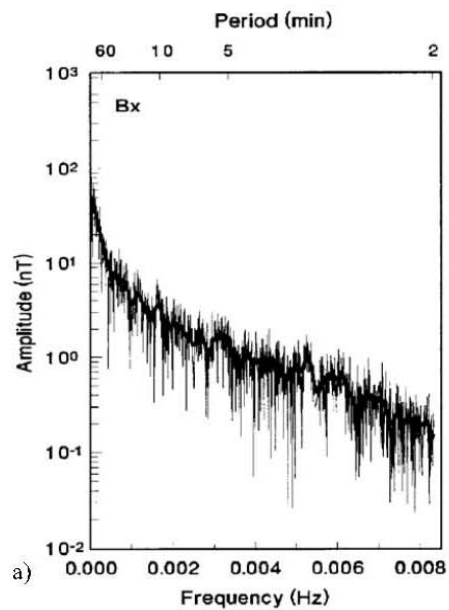
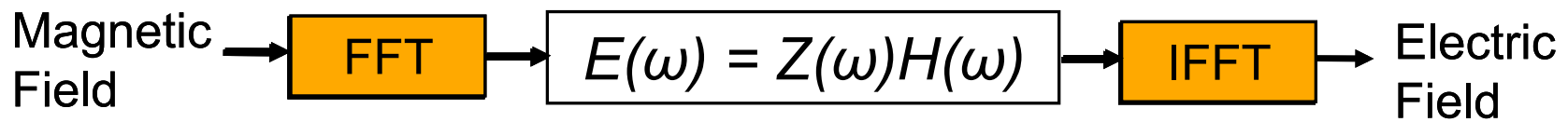
Recurrence Relation

$$Z_n = i\omega\mu \left(\frac{1 - r_n e^{-2k_n d_n}}{k_n (1 + r_n e^{-2k_n d_n})} \right)$$

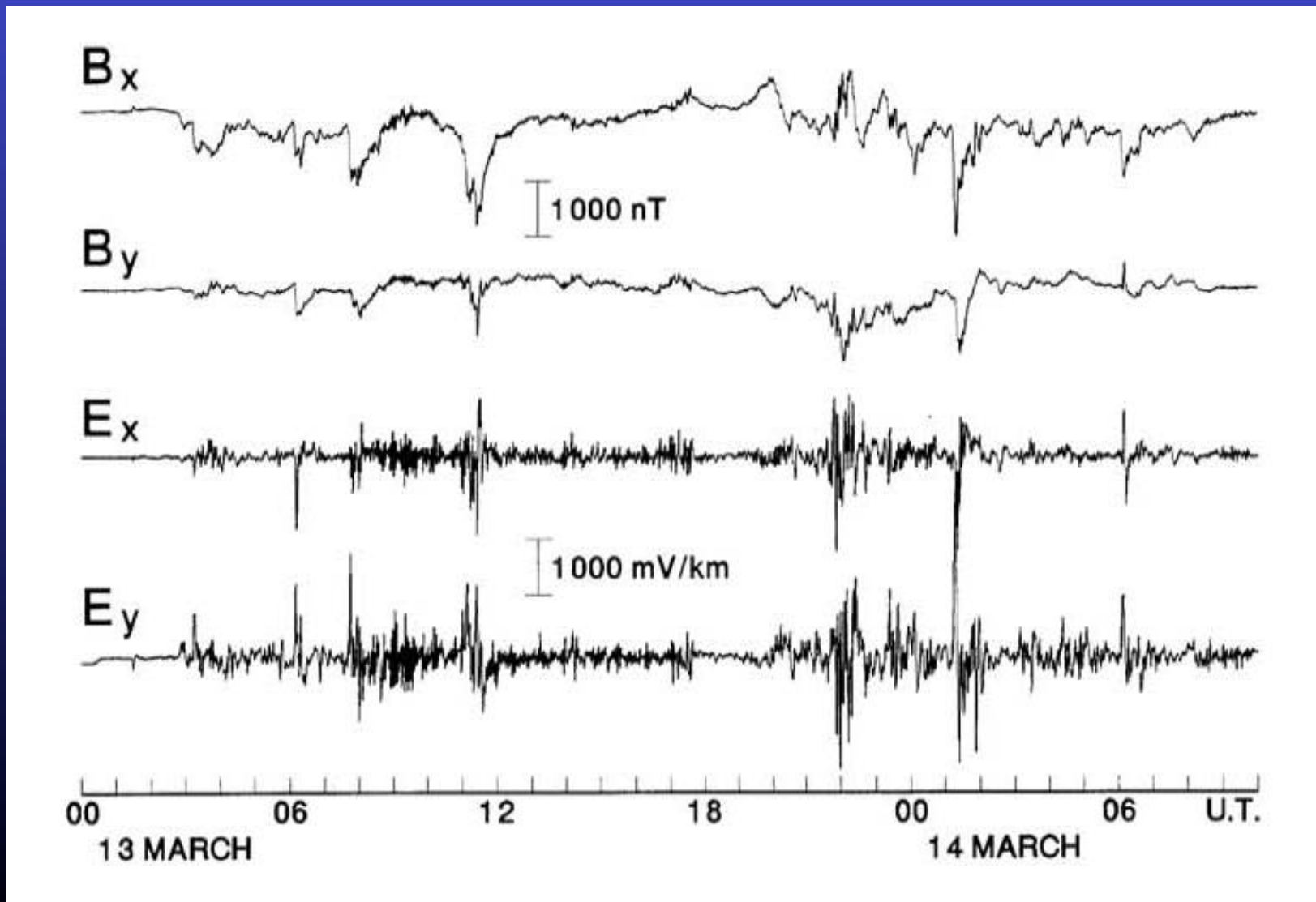
$$r_n = \frac{1 - k_n \frac{Z_{n-1}}{i\omega\mu}}{1 + k_n \frac{Z_{n-1}}{i\omega\mu}} \quad k_n = \sqrt{i\omega\mu\sigma_n}$$

Last layer: $Z_N = \frac{i\omega\mu}{k_N}$

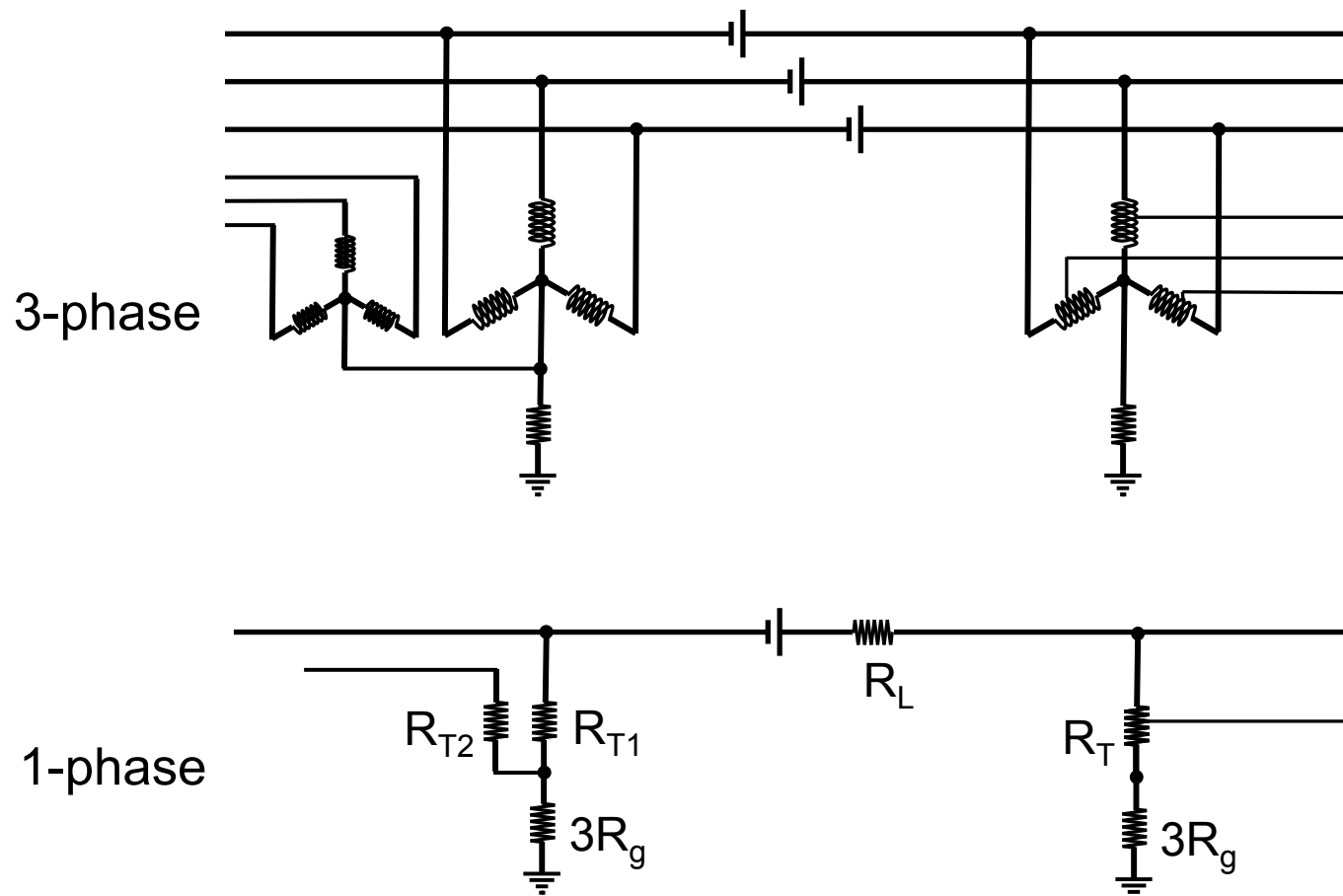
Electric Field Calculation



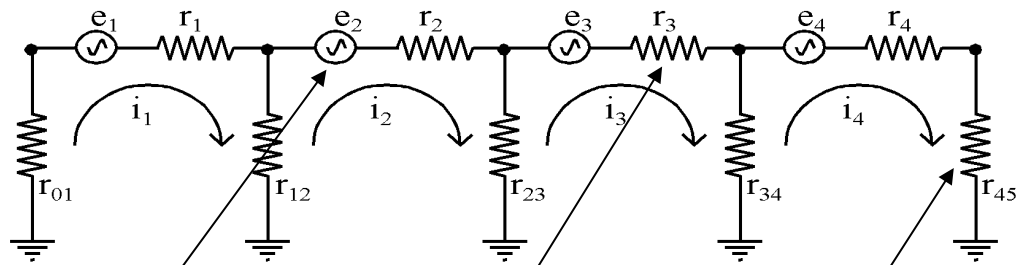
Electric Field Calculation (Plane Wave)



Modelling Process: Basic Network



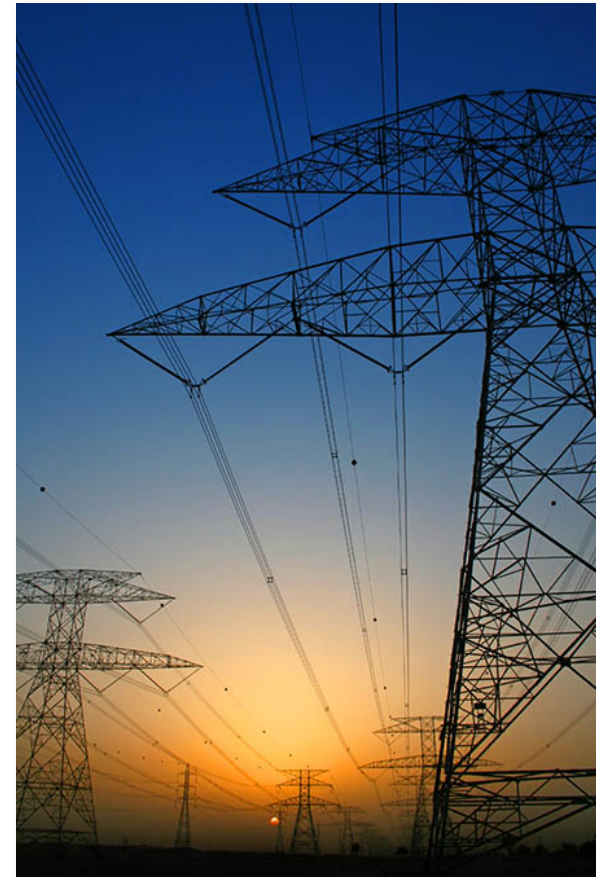
Modelling Process: Basic Network



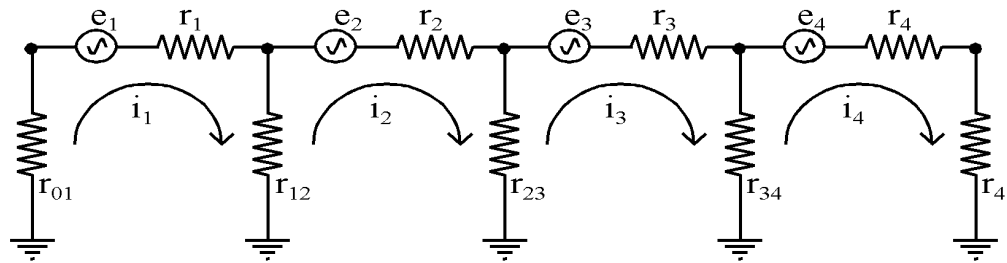
Induced emf in line

Impedances of lines

Impedances to ground



1. Modelling Process: Mesh Impedance Method



Using Kirchoff's voltage law we can write equations for each loop

$$r_{01}i_1 + r_1i_1 + r_{12}(i_1 - i_2) = e_1$$

$$r_{12}(i_2 - i_1) + r_2i_2 + r_{23}(i_2 - i_3) = e_2$$

$$r_{23}(i_3 - i_2) + r_3i_3 + r_{34}(i_3 - i_4) = e_3$$

$$r_{34}(i_4 - i_3) + r_4i_4 + r_{45}i_4 = e_4$$

1. Modelling Process: Mesh Impedance Method

Collecting terms in i_1 i_2 etc gives

$$(r_{01} + r_1 + r_{12})i_1 - r_{12}i_2 = e_1$$

$$-r_{12}i_1 + (r_{12} + r_2 + r_{23})i_2 - r_{23}i_3 = e_2$$

$$-r_{23}i_2 + (r_{23} + r_3 + r_{34})i_3 - r_{34}i_4 = e_3$$

$$-r_{34}i_3 + (r_{34} + r_4 + r_{45})i_4 = e_4$$

1. Modelling Process: Mesh Impedance Method

Collecting terms in i_1 i_2 etc gives

$$(r_{01} + r_1 + r_{12})i_1 - r_{12}i_2 = e_1$$

$$-r_{12}i_1 + (r_{12} + r_2 + r_{23})i_2 - r_{23}i_3 = e_2$$

$$-r_{23}i_2 + (r_{23} + r_3 + r_{34})i_3 - r_{34}i_4 = e_3$$

$$-r_{34}i_3 + (r_{34} + r_4 + r_{45})i_4 = e_4$$

$$\begin{bmatrix} r_{01} + r_1 + r_{12} & -r_{12} & -r_{23} & 0 \\ -r_{12} & r_{12} + r_2 + r_{23} & 0 & 0 \\ 0 & -r_{23} & r_{23} + r_3 + r_{34} & -r_{34} \\ 0 & 0 & -r_{34} & r_{34} + r_4 + r_{45} \end{bmatrix} \begin{bmatrix} i_1 \\ i_2 \\ i_3 \\ i_4 \end{bmatrix} = \begin{bmatrix} e_1 \\ e_2 \\ e_3 \\ e_4 \end{bmatrix}$$

1. Modelling Process: Mesh Impedance Method

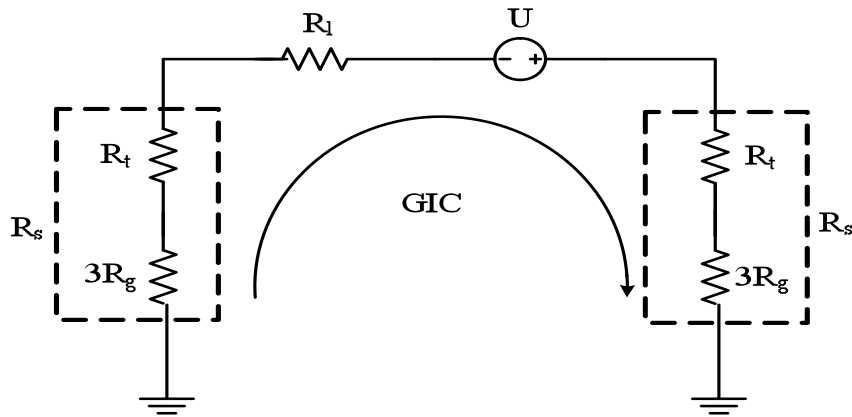
Thus the equations can be written in matrix form

$$[Z][I] = [E]$$

Matrix inversion then gives the expression for the currents

$$[I] = [Z]^{-1} [E]$$

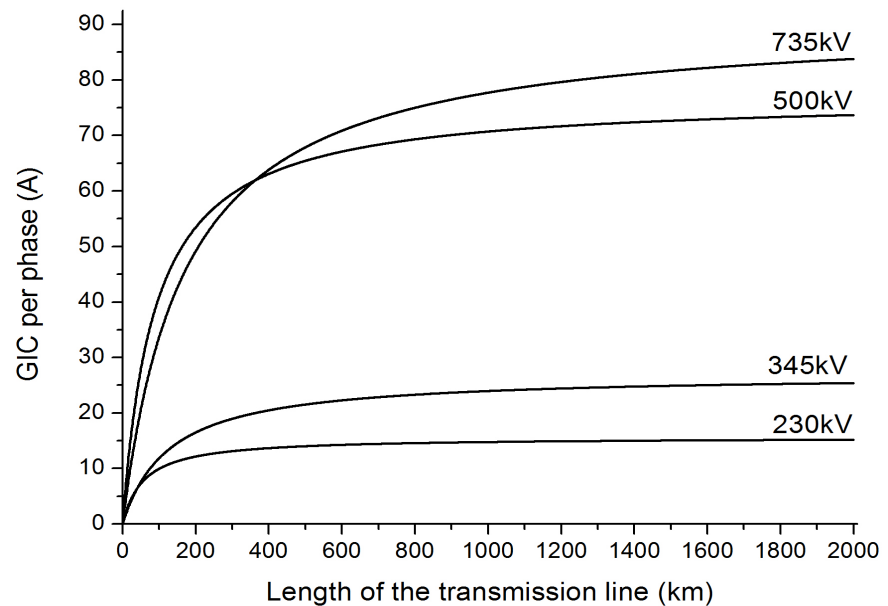
Effect of Line Length



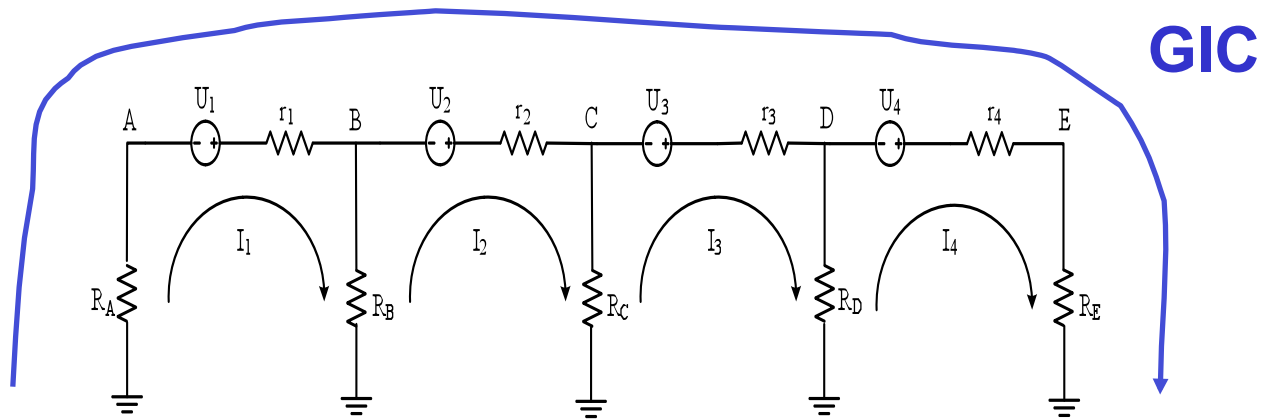
$$GIC = \frac{U}{R_l + 2R_s} = \frac{E_l \cdot l}{r \cdot l + 2R_s}$$

Maximum GIC

$$GIC_{\max} = \frac{E_l}{r}$$



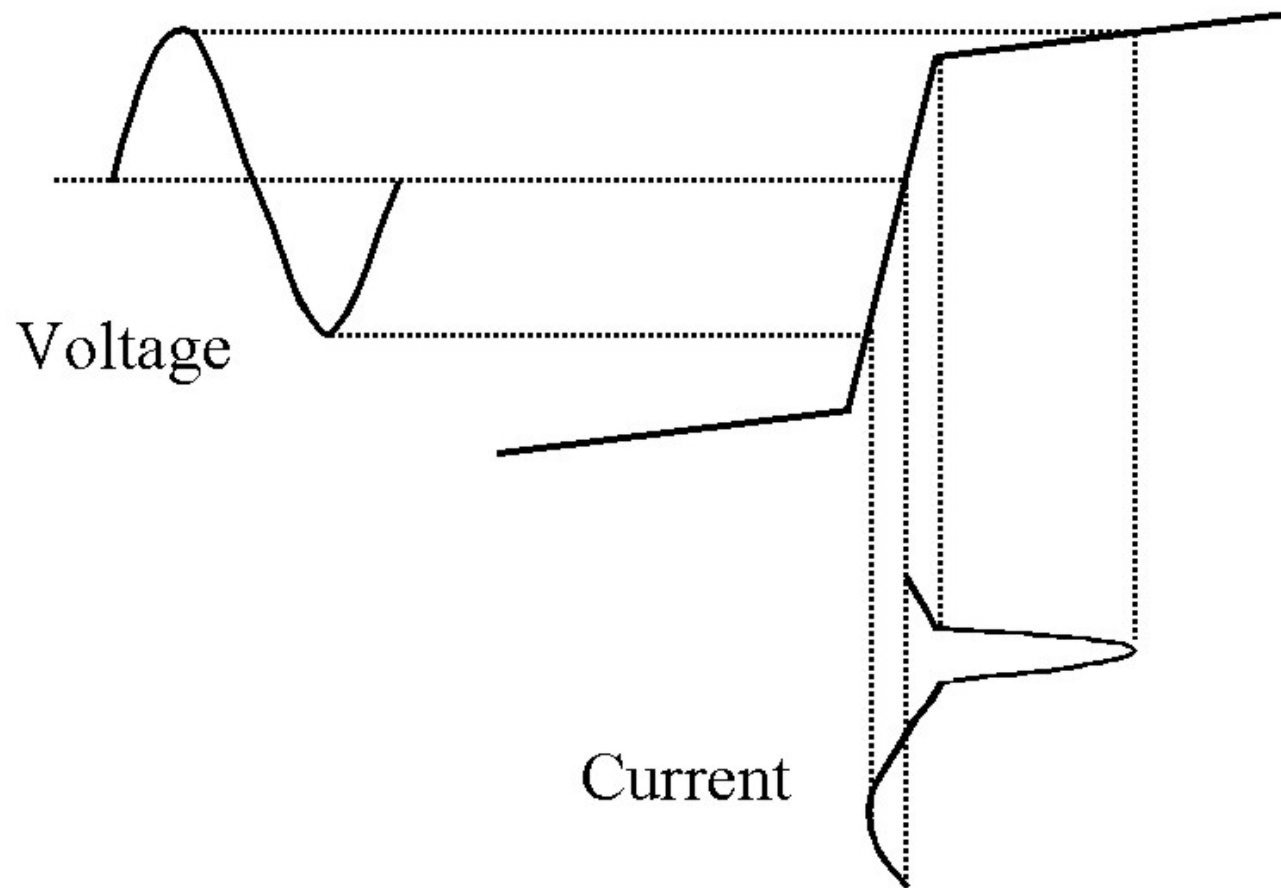
Edge Effect



GIC flows from one edge of the network to the other

GIC flows past substations in the middle of the network

Power Transformer Hysteresis Curve



Impacts on Power System

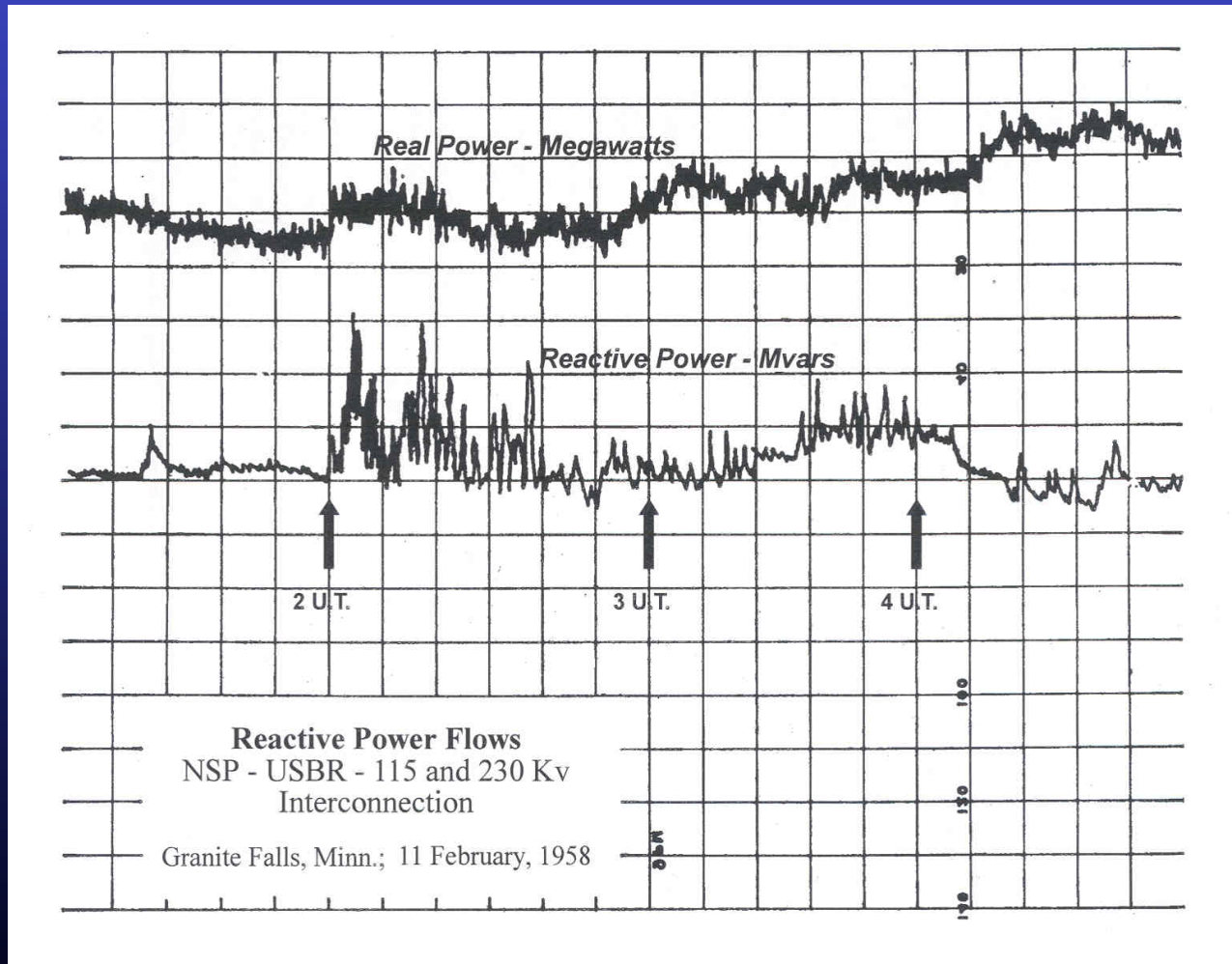
Spikey waveform → harmonics

Harmonics cause misoperation of protective relays

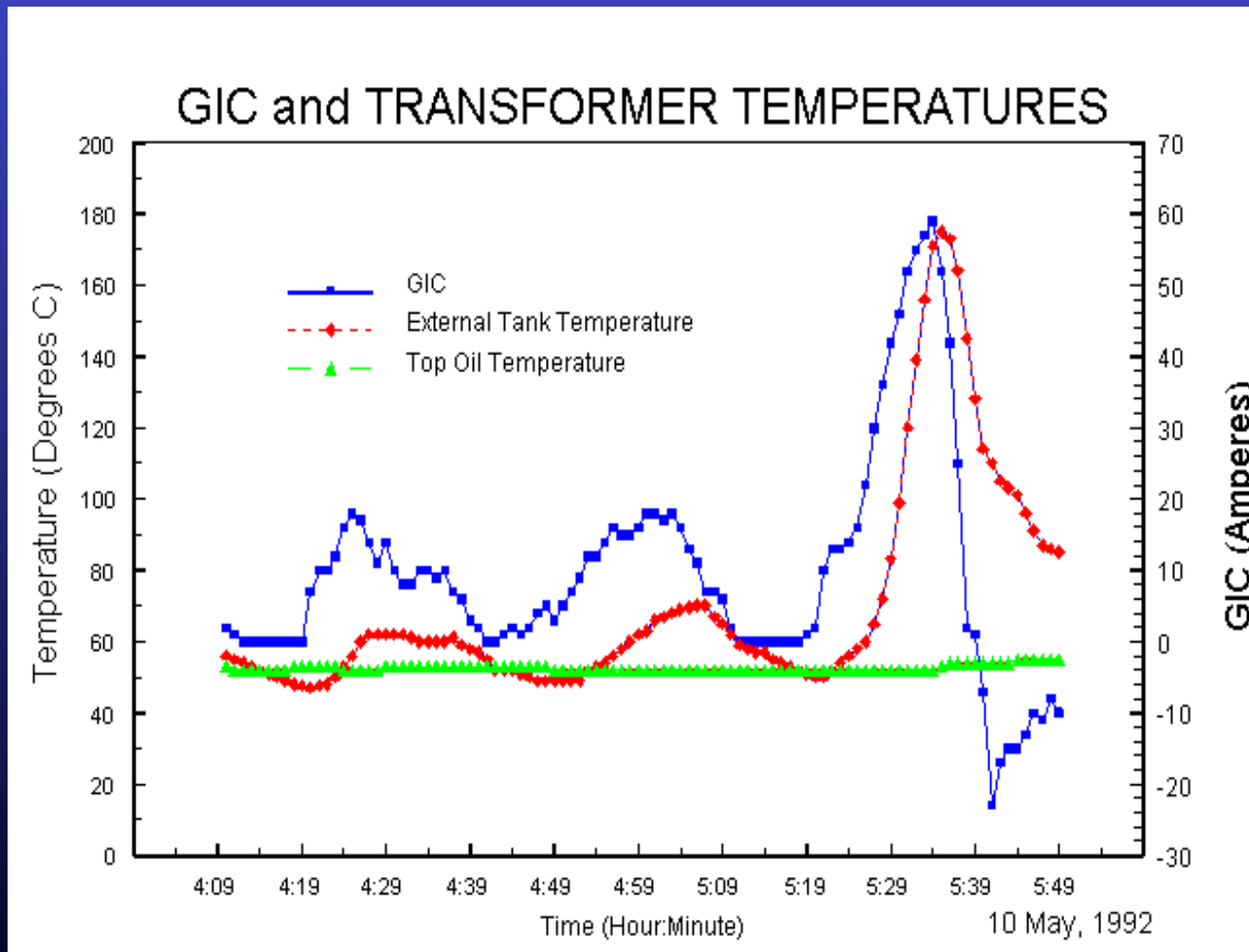
Increased magnetising current → increased reactive power consumption

Lack of reactive power causes voltage collapse

Increased Reactive Power Requirements

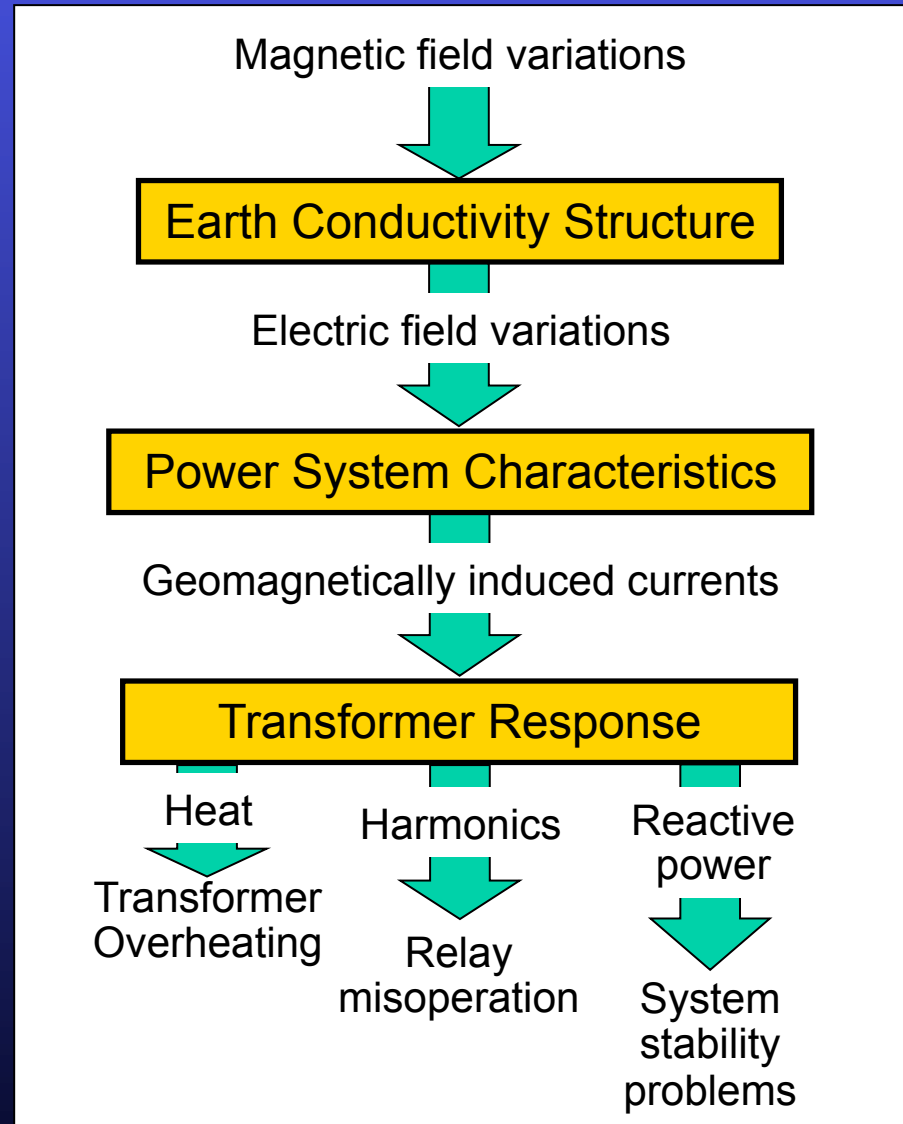


Transformer Overheating



Recap:

- Magnetic variations have different frequency content
- Induction process is frequency dependent
- Power grids modelled as resistive networks
- Transformer inductance limits higher frequencies ($T=L/R$)



Main phase:
too slow

Substorms & Pulsations:
just right

SSC:
too fast

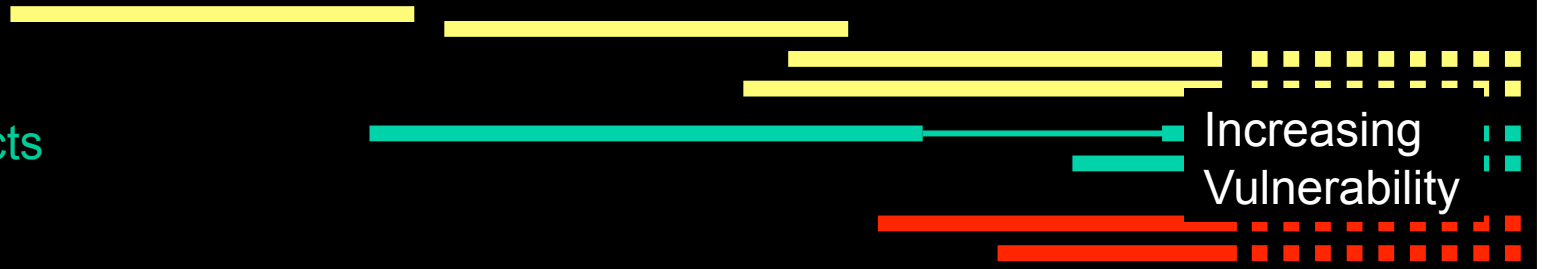
Part 3. What New Knowledge is Needed

- Defining the “100-year” disturbance
- Theoretical upper limit on disturbances
- Improved Predictions

Ground Effects

Ionospheric Effects

Space Effects



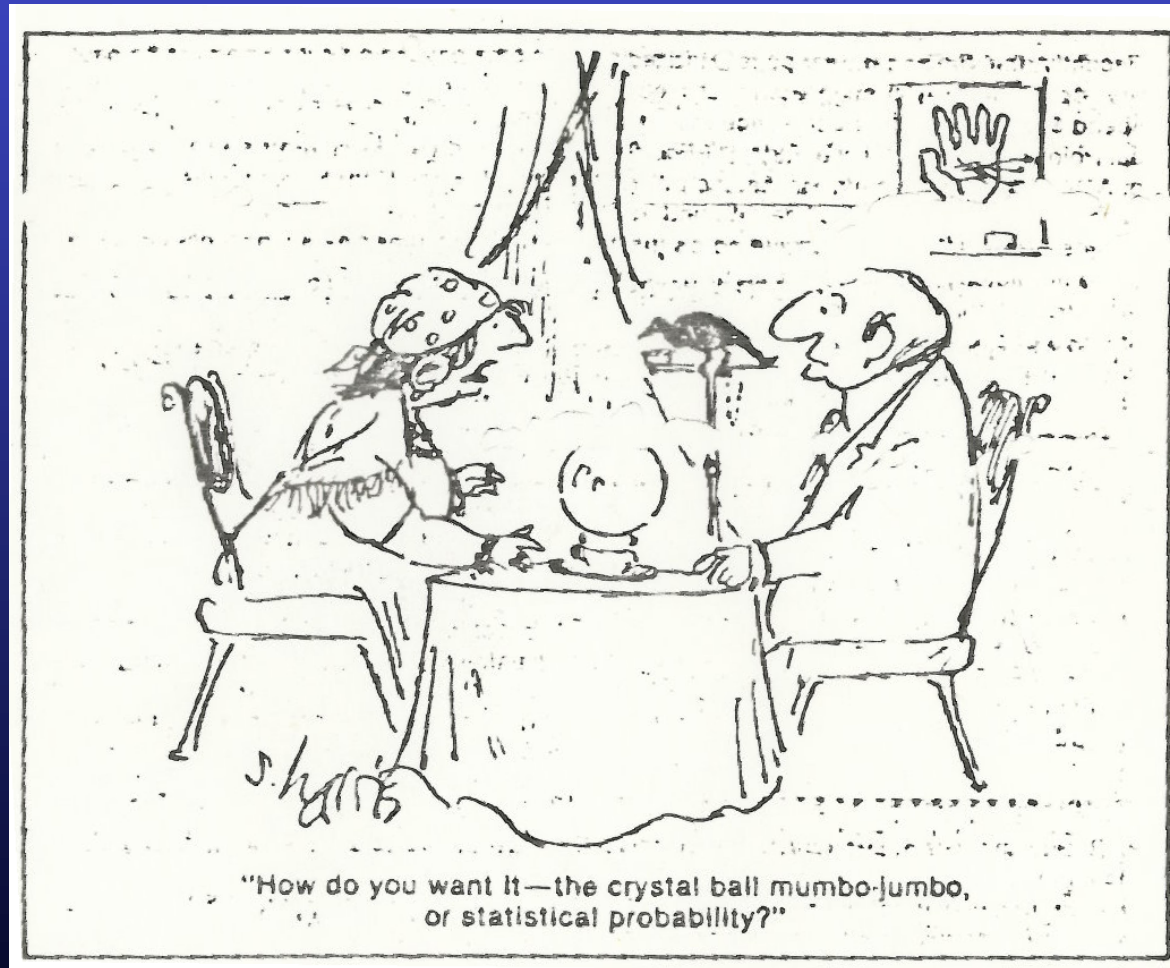
“100 year” magnetic storm?



Is there an upper limit on size of disturbances?

- Size of solar flare
- Size of CME
- Speed of CME (not necessarily a good indicator of storm size, eg 1972)
- Size of disturbance (relevant variation, not Dst)
- Expansion of auroral zone
- Size of substorm (energy store or release)

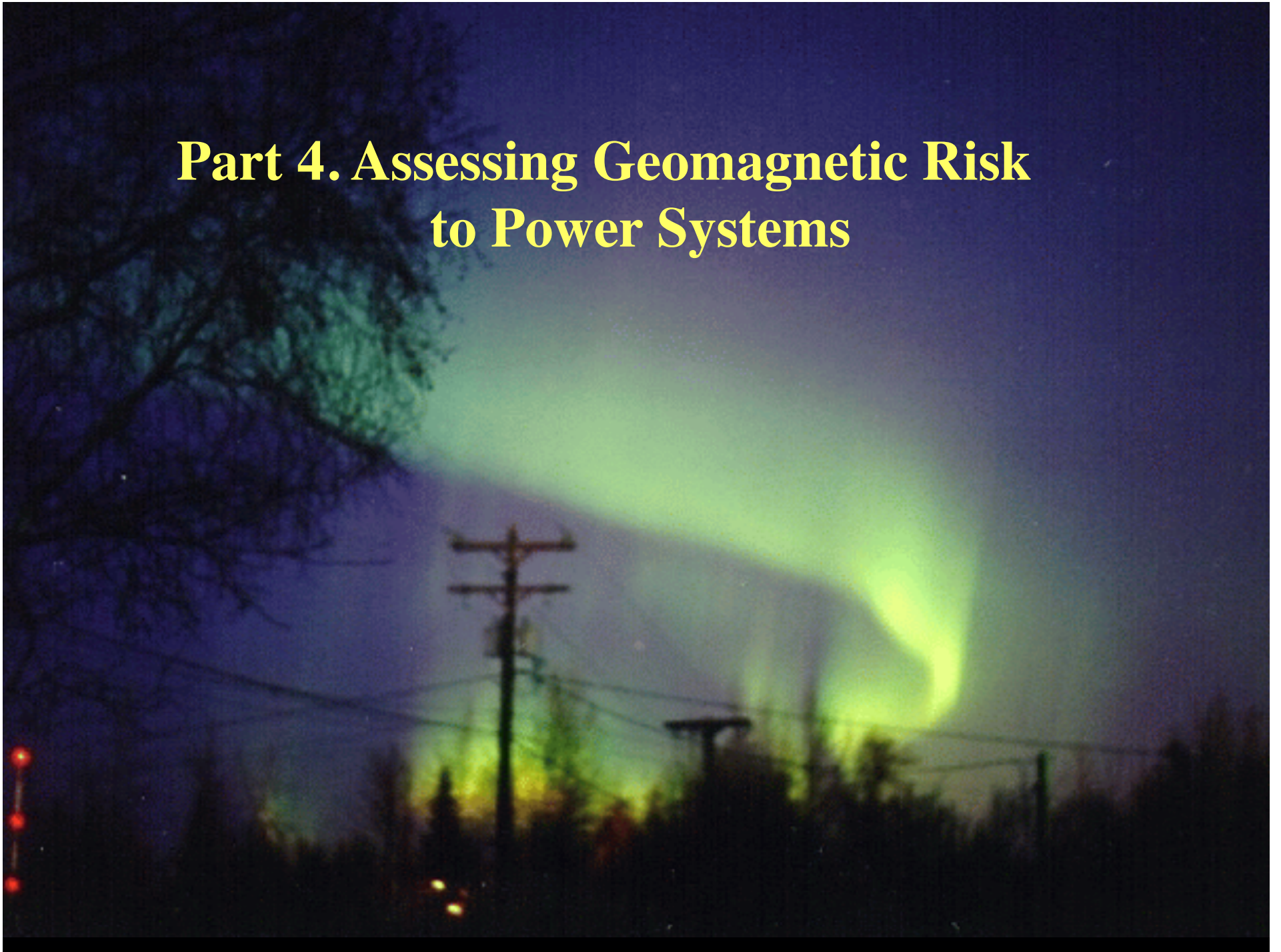
Need to Improve Predictions



Need to Improve Predictions

- CME Speed
- CME Magnetic Field
- Size of substorm
- Expansion of auroral oval

Part 4. Assessing Geomagnetic Risk to Power Systems



Geomagnetic Disturbance Task Force

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

► About NERC ► Standards ► Compliance ► Assessments & Trends ► Events Analysis ► Programs

Geomagnetic Disturbance Task Force (GMDTF)

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Industry Advisory Preparing for Geo-Magnetic Disturbances

Initial Distribution:

NERC and Region
caused by dam
provides industry
effects of severe
[Who are Reporting
About NERC Alerts](#)

Status:



Instructions:



Distribution:



Rating:



Geo-Magnetic
Disturbance
Printer

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Agenda GMDTF Face to Face Meeting

November 9, 2011 | 8:30 AM - 5:00 PM Eastern
November 10, 2011 | 8:30 AM - 12:00PM Eastern

NERC
3353 Peachtree Road NE
Suite 600, North Tower
Atlanta, GA 30326
(404) 446-2500

NERC Antitrust Compliance Guidelines and Public Announcement

November 9, 2011

- 8:30 AM to 8:45 AM - Introductions and Chair's Remarks - Don Watkins, BPA
- 8:45 AM to 9:15 AM - GMDTF Next Steps and Goals of November F2F meeting - Mark Leuby, NERC
- 9:15 AM to 9:30AM - Analysis of Generator Step-Up Failures* - James Powell, NERC Staff
- 9:30AM to 10:00 AM - DHS Report on GMD by JASONS Study Group - Scott Pugh, DHS
- 10:00 AM to 10:15AM - Break
- 10:15 AM to 10:30 AM - Extreme Space Weather Sample Analysis - Luis Marti, HydroOne
- 10:30AM to 11:00 AM - Incorporating GIC Modeling into PowerWorld* - Tom Overbye, University of Illinois
- 11:00 AM to 12:00 PM - Resolving Key Issues of Subgroup 1 Report* - NERC Staff / GMDTF Chairs
 - Liberalhood Section
 - Impact Section
- 12:00 PM to 12:30 PM - Lunch
- 12:30 PM to 1:30 PM - System Issues Related to GMD
 - Reactive Power Demands
 - Introduction of Harmonic Imbalances
- 1:30 PM to 2:45 PM - Resolving Key Issues of Subgroup 1 Report* - NERC Staff / GMDTF Chairs
 - Prevention Section

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GMDTF Subgroup 1 - Agendas, Minutes, and Related Files

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Geo-Magnetic Disturbances (GMD): Monitoring, Mitigation, and Next Steps

A Literature Review and Summary of the April 2011 NERC GMD Workshop

Draft Report
October 2011

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3353 Peachtree Road NE
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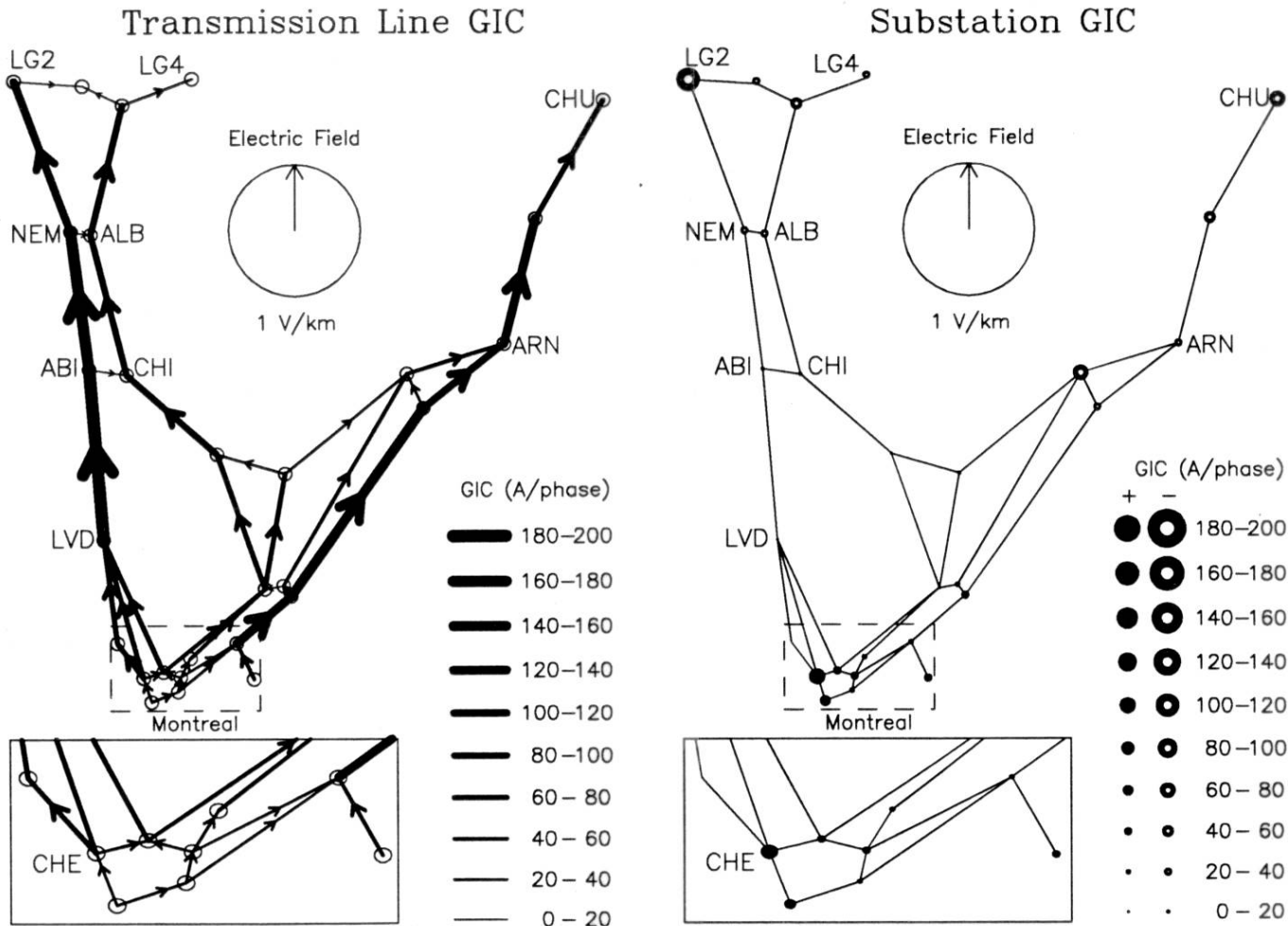
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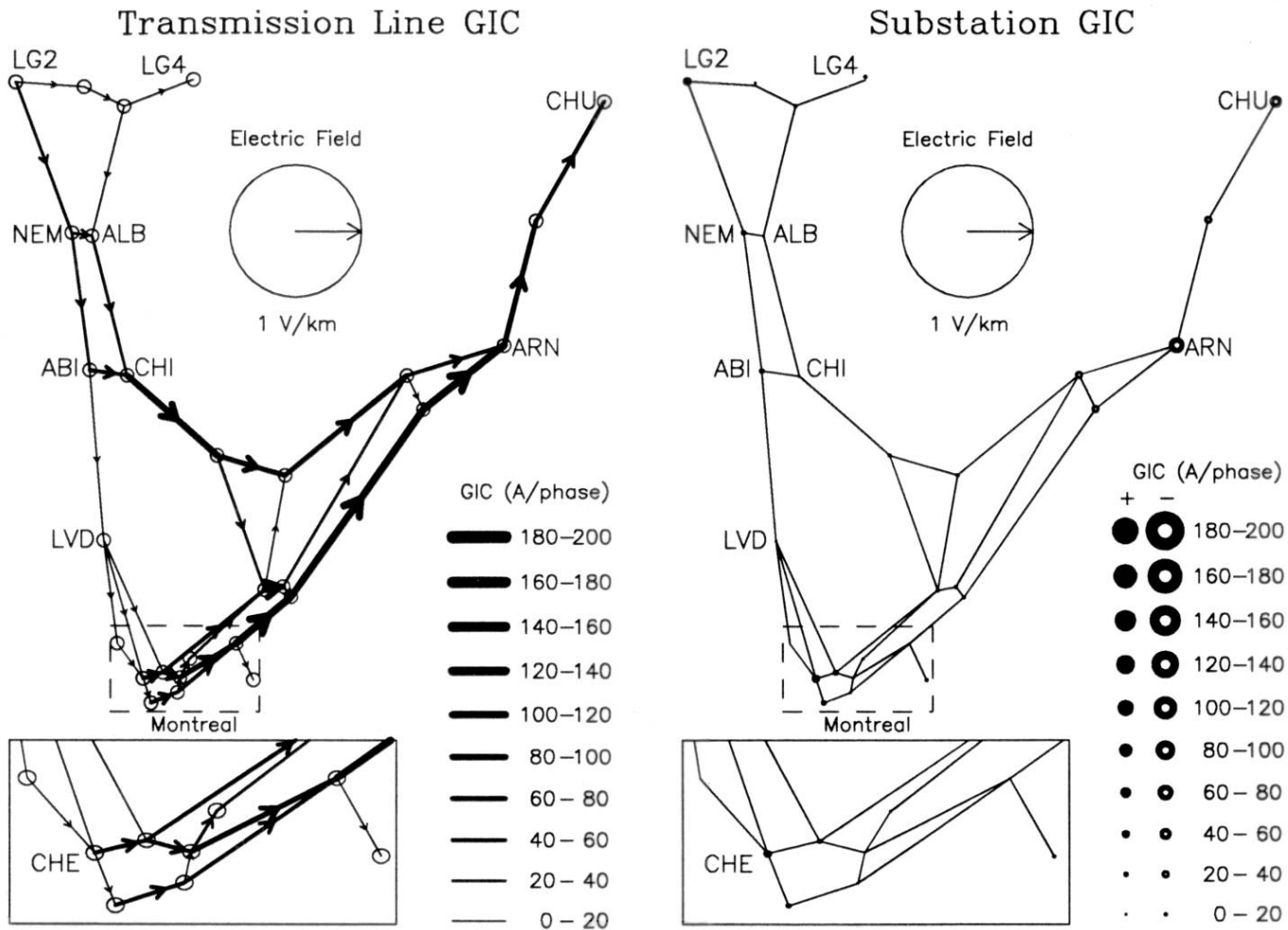
GMDTF Subgroup 1

Whitepaper on Current Stakeholder Response
Procedures to Geomagnetic Disturbance Alerts and
Warnings

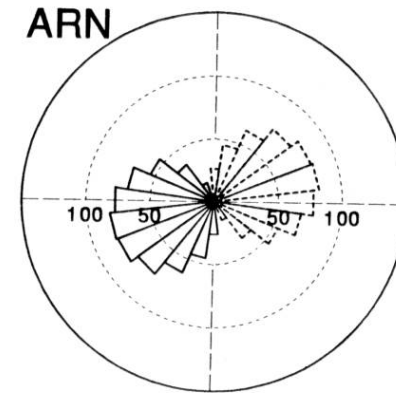
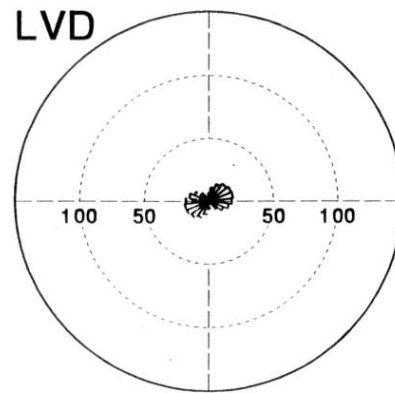
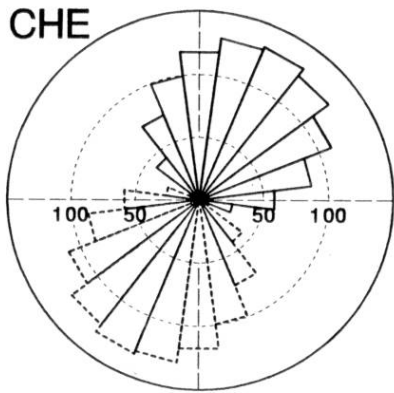
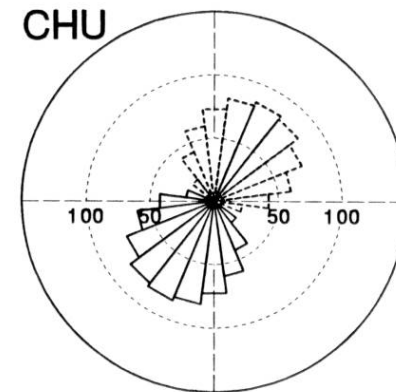
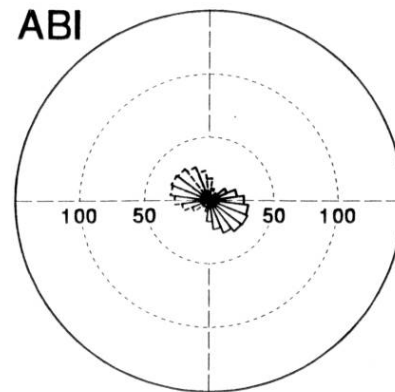
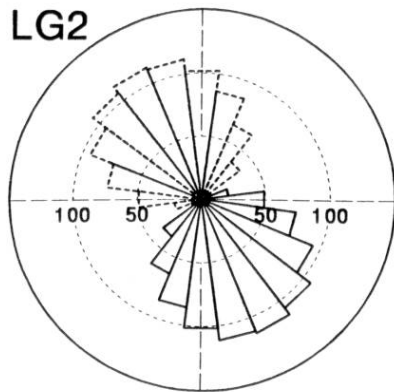
GIC for Northward Electric Field



GIC for Eastward Electric Field



Directional Sensitivity



Conclusions

- Space weather is a natural hazard of the technological age
- Increasing vulnerability in many systems
- Hazard assessment to determine extent of the problem
- Understanding space weather effects assists design of engineering solutions
- Space weather forecasts needed to implement special operating procedures

Thank you

